

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984
OPERATOR Anadarko Production Company API NO. 15-171-20,261-0000
ADDRESS Box 351 COUNTY Scott
Liberal, Kansas 67901 FIELD White Woman Creek Prospect
** CONTACT PERSON Paul Gatlin PROD. FORMATION _____
PHONE (316) 624-6253

PURCHASER _____ LEASE Crist "E"
ADDRESS _____ WELL NO. 1
WELL LOCATION C NW NW SE
DRILLING Slawson Drilling Company 2310 Ft. from East Line and
CONTRACTOR 200 Douglas Building 2310 Ft. from South Line of
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 23 TWP 20S RGE 34 (W).

PLUGGING Slawson Drilling Company
CONTRACTOR 200 Douglas Building
ADDRESS Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4950 PBD 0
SPUD DATE 10/22/83 DATE COMPLETED 11/5/83
ELEV: GR 2997 DF 3002 KB 3003
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1176 DV Tool Used? No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

~~I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.~~

Paul Campbell
(Name)
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December, 19 83.

MY COMMISSION EXPIRES _____
ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-87

Elizabeth J. Hooper
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
DEC 14 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Anadarko Production Co.

LEASE Crist "E"

ACO-1 WELL HISTORY
 SEC. '23 TWP. 20S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Surface hole-Shale	0'	1178'	Schlumberger ran Dual Induction/SFL w/GR, Compensated Neutron/Lithodensity w/GR.	
Shale	1178'	1645'		
Shale & Sand	1645'	1841'		
Shale	1841'	2680'		
Shale	2680'	3569'		
Shale & Lime	3569'	3818'		
Lime & Shale	3818'	4030'		
Lime	4030'	4950'		
RTD	4950'			
DST #1 2620-2680 (Kridler) op w/weak blow 45 min, (tool malfunction), Rec 45' DM. Core 4724-4751 (27) lost pump psi. Core 4751-4803 (52). Core 4803-4838 (35).				
If additional space is needed use Page 2,				

RELEASED
MAY 29 1986
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1176	Pozmix Common	350 200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)				

Perforations