

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-171-20,240-000

ADDRESS Box 351 COUNTY Scott

Liberal, Kansas 67901 FIELD White Woman Creek Prospect

** CONTACT PERSON Paul Gatlin PROD. FORMATION None

PHONE (316) 624-6253

PURCHASER LEASE Crist "A"

ADDRESS WELL NO. 1

DRILLING Gabbert-Jones, Inc. 2310 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 2310 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 20SRGE 34 (W).

PLUGGING Gabbert-Jones, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 4952 PBTD SWD/REP

SPUD DATE 11/8/82 DATE COMPLETED 11/23/82 PLG.

ELEV: GR 2980 DF 2984 KB 2985

DRILLED WITH (CABLE) (ROTARY) (MIB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 533 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

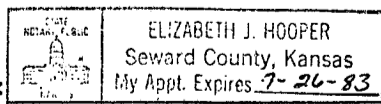
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

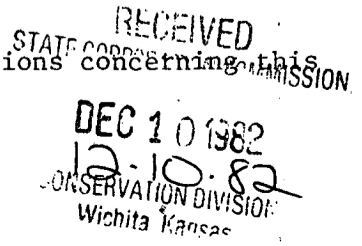
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 1982.

MY COMMISSION EXPIRES:



Elizabeth J. Hooper (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Schlumberger ran Compensated Neutron/Lithodensity W/GR. Dual Induction/SFL w/GR.	
Sand-Shale		0'	540'		
Shale-Sand		540'	1180'		
Shale-Lime		1180'	3087'		
Lime-Shale		3087'	3199'		
Shale-Lime		3199'	3446'		
Lime-Shale		3446'	3578'		
Shale-Lime		3578'	3880'		
Lime-Shale		3880'	4010'		
Shale-Lime		4010'	4060'		
Lime-Shale		4060'	4088'		
Shale-Lime		4088'	4285'		
Lime-Shale		4285'	4387'		
Shale-Lime		4387'	4554'		
Lime-Shale		4554'	4627'		
Shale-Lime		4627'	4755'		
Lime-Shale		4755'	4801'		
Shale-Lime		4801'	4935'		
Lime-Shale		4935'	4952'		
TD		4952'			
<p>DST #1 4690-4754, pkr failure, Mud W 8.7, V 51, LCM 10, WL 11.1, CL 6500.</p> <p>DST #2 4690-4754 Morrow, tool op w/wk blow, died 20 min, rec 10' DM, IFP 80-398, tool op 4 hrs due to being wall stuck w/DP.</p>					

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	533	Common	400	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations