

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-171-20,239-0000

ADDRESS Box 351 COUNTY Scott

Liberal, Kansas 67901 FIELD ~~White Woman Creek Prospect~~ **ROTHFELDER**

** CONTACT PERSON Paul Gatlin PROD. FORMATION Ste. Gen - Morrow

PHONE (316) 624-6253

PURCHASER To be determined LEASE Crist "B"

ADDRESS WELL NO. 1

DRILLING Gabbert-Jones, Inc. WELL LOCATION NW NE NW

CONTRACTOR ADDRESS 830 Sutton Place 1650 Ft. from West Line and

Wichita, Kansas 67202 330 Ft. from North Line of

PLUGGING the NW (Qtr.) SEC 24 TWP 20S RGE 34 (W).

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4879 PBD 4840 KGS

SPUD DATE 10/23/82 DATE COMPLETED 3/25/83 SWD/REP

ELEV: GR 2990 DF 2993 KB 2994 PLG.

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 526 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April, 1983.

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-83

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 08 1983
4-8-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Schlumberger ran Neutron Lithodensity w/GR and Dual Laterolog w/GR.	
Sand-Shale	0'	535'		
Shale	535'	1164'		
Sand-Shale	1164'	1840'		
Redbed	1840'	1961'		
Redbed-Shale	1961'	2164'		
Shale-Lime	2164'	3168'		
Lime-Shale	3168'	3280'		
Shale-Lime	3280'	3591'		
Lime-Shale	3591'	3734'		
Shale-Lime	3734'	4020'		
Lime-Shale	4020'	4137'		
Shale-Lime	4137'	4324'		
Lime-Shale	4324'	4375'		
Shale-Lime	4375'	4467'		
Lime-Shale	4467'	4523'		
Shale-Lime	4523'	4622'		
Lime-Shale	4622'	4665'		
Shale-Lime	4665'	4761'		
Lime-Shale	4761'	4809'		
Shale-Lime	4809'	4879'		
TD	4879'			

RELEASED

APR 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Scks	Type and percent additives
*Surface	12-1/4"	8-5/8"	20#	526	Common	350	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	4877	Litewate SS Pozmix	100 275	.75% TIC .5% TIC
*Re: Alternate 2 Intent to Drill							
After successful completion attempt, ran 1' thg below Dalota formation, cmtd w/100 sxs Common in 4-1/2" X 8-5/8" casing annulus from 909' to surface, completed 3:30 pm 1/3/83.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Scks cement	Shots per ft.	Size & type	Depth interval
			2	.41	4848-52
TUBING RECORD			2	.41	4809-13
Size			2	.41	4809-13
Setting depth					
Packer set at					
2-3/8" (B)	4775		2	.41	4789-92

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/500 gal MSU	4848-52
A/500 gal 7-1/2% MSR-150	4809-13
Sqd w/25 sxs low water loss + 150 sxs Common	4809-13
Sqd w/300 sxs Common 2% CaCl	
A/500 gal 15% MSR-150	4809-13
300 gal 7-1/2% MSR-100	4789-92

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/11/83	Pumping	27.5
Estimated Production -I.P.	Oil	Gas
	18 bbl.	0 MCF
	Water	Gas-oil ratio
	10 bbl.	0 cfpb

Perforations
4789-92, 4809-13