

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-171-20,226-0000

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Scott

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Juanita Green

PROD. FORMATION

PHONE 265-9686

LEASE Harkness-Moore

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE NE

DRILLING Rains & Williamson Oil Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 9 TWP. 20S RGE. 34W

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

4-19-82 APR 19 1982

CONSERVATION DIVISION WICHITA, KANSAS

TOTAL DEPTH 4982' PBTD

SPUD DATE 2-14-82 DATE COMPLETED 3-3-82

ELEV: GR 3054 DF KB 3061

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT grid

KCC KGS (Office Use)

Amount of surface pipe set and cemented 408' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Harkness-Moore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF March, 19 82

Juanita M. Green NOTARY PUBLIC Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of permeability and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Check if no Drill Stem Tests Run.

DST #1 - 4190-4229, 30 (60) 60 (60).
Rec. 120' mud, 120' WM w/oil specks on top tool. FP's 50-60, 111-132. IBHP 1134, FBHP 1115.

DST #2 - 4393-4436, 30 (60) 60 (60).
Rec. 1700' SW. FP's 142-315, 426-747. IBHP 1214, FBHP 1204.

DST #3 - 4469-4492, 30 (60) 60 (60).
Rec. 270' O&GCMW, 330' OCW. FP's 101-162, 243-355. IBHP 1134, FBHP 1055.

DST #4 - 4497-4525, 30 (60) 60 (60).
Rec. 15' O&GCM, 45' O&GCMW, 240' SW. FP's 40-50, 91-121. IBHP 1204, FBHP 1184.

DST #5 - 4547-4565, 30 (60) 60 (60).
Rec. 15' O&GCMW, 60' SI.OCWM. FP's 42-53, 53-64. IBHP 1177, FBHP 1113.

DST #6 - 4599-4632, 30 (60) 60 (60).
Rec. 150' GIP, 6" clean oil, 30' O&GCM. FP's 85-85, 107-107. IBHP 311, FBHP 268.

E. LOG TOPS

B/Anhydrite	2262 (+799)
Winfield	2769 (+292)
Heebner	3937 (-876)
Lansing	3983 (-928)
BKC	4434 (-1373)
Marm.	4466 (-1405)
Beymer Zone	4543 (-1482)
Ft. Scott	4575 (-1514)
Cherokee Sh.	4586 (-1525)
Morrow Sh.	4773 (-1712)
Sandy Lime	4838 (-1777)
St. Gen.	4863 (-1802)
St. Louis	4914 (-1853)
LTD	4983 (-1922)

RELEASED

APR 10 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	408'	60/40 poz.	300 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Type cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Perforations

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls	Gas MCF	Water %	Gas-oil ratio	CFPS
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Disposition of gas (vented, used as trim or sold)

Perforations