This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, bry SWD, OWWO, Injection: Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Hadson Petroleum Corp. API NO. 15-171-20232-000 200 City Center COUNTY Scott Okla. City. Okla. 73102 FIELD Wildcat **CONTACT PERSON Kent Evers PROD. FORMATION PHONE 316-624-6809 Hattendorf LEASE PURCHASER WELL NO. 1 ADDRESS WELL LOCATION C-SW-NE 1980 Ft. from East Line and Cheyenne Drilling Inc. DRILLING CONTRACTOR 1980 Ft. from North Line of ADDRESS P.O. Box 916 SEC. 16 TWP . 20S RGE . 32W Garden City, Ks. 67846 WELL PLAT PLUGGING . Dowell CONTRACTOR KCC ADDRESS Ulysses, Kansas KGS (Office Use) TOTAL DEPTH 5100 PBTD SPUD DATE 4-8-82 DATE COMPLETED 4-17-82 ELEV: GR 2947 DF 2954 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 379 DV Tool Used? No AFFIDAVIT , COUNTY OF Kent Evers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS (FOR)(OF) Hadson Petroleum Corp. Hattendorf OPERATOR OF THE RECEIVED OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE SALOF THE BEEN COMPLETED AS OF THE 17th DAY OF April , 1982 , AND THAT CONSERVATINATION TERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. Wichita Kansas FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF JAMES R. HATFIELD Seward County, Kansas My Appt. Exp. 9/25/82 NOTARY PUBLIC MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

thow all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Ministration Mini	cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.				t shut-in pressu	res, an	BOTTOM	NA.	NAME		
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STATE OF KANSAS

FORM C-2

STATE CORPORATION COMMISSION - CONSERVATION DIVISION 245 North Water Wichita, Kansas 67202

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Hadson Petroleum Corporation

LEASE OWNER Hadson Petroleum Corporation
OFFICE ADDRESS 200 City Center Oklahoma City, Okla. 73102
LEASE NAME Hattendorf WELL NO. 1 COUNTY Scott
EXACT SPOT LOCATION C-SW-NE SEC. 16 TWP. 20S RGE. 32 (E)
CONTRACTOR Cheyenne Drilling, Inc.
OFFICE ADDRESS West Highway 50 P.O. Box 916 Garden City, Ks. 67846
Drilled with (Cable) or (Rotary) tools: Date pipe set 4-9-82
SURFACE HOLE DATA SURFACE PIPE DATA
Size of Hole 12½ Csg. (new) or (usock) Size 8 5/8" wt. 23#
Depth 379 Where set 379'
METHOD OF CEMENTING
Cement: Amount and kind 300 sks. class "H"
Method: (By Service Co., Dump, Tog., etc.) Dowell
Est. Height Cement behind pipe surface
GROUND WATER INFORMATION
Depth to bottom of lowest fresh water producing stratum unknown
Name of lowest fresh water producing stratum unknown
Surface elevation of well 2947
ADDITIONAL INFORMATION
(Additional information may be submitted on separate sheet)
AFFIDAVIT
STATE OF Kansas , COUNTY OF Seward SS,
Kent Evers , of the Hadson Petroleum Corp. Company,
being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.
XINS INS
Subscribed and sworn to before me on this 27th day of april 1982
My Commission Expires Servard County, Karis 25 My Appt. Exp 1/2 5/82 Saines R. Hatkeld
Notary Public

RECEIVED STATE CORPORATION COMMISSION

MAR 1 5 1983

CONSERVATION DIVISION Wichita, Kansas