

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5152
Name: Banks Oil Company
Address 200 W. Douglas, Suite 550
City/State/Zip Wichita, KS 67202

CONFIDENTIAL

Purchaser: _____
Operator Contact Person: Lee Banks
Phone (316) 267-0783

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: _____

Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

06-16-99 06-23-99 06-24-99
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202790000
County Wallace
C - SE - SW - NW/4 Sec. 33 Twp. 15S Rge. 41 X W
2260 Feet from S(circle one) Line of Section
880 Feet from E(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Miller Well # 1
Field Name Wildcat

Producing Formation _____
Elevation: Ground 3757 KB 9 (3766)
Total Depth 5170' PBTB _____
Amount of Surface Pipe Set and Cemented at 364 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 4/26/01 JB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
JUL 2 1999

KCC

JUL 28 1999

CONFIDENTIAL

SEP 14 2001

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner Date 7/2/99
Subscribed and sworn to before me this 2nd day of July 1999
Notary Public Connie Jarry
Date Commission Expires 1-1-2001

CONNIE JARRY
Notary Public - State of Kansas
My Appt. Expires January 1, 2001

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator name Banks Oil Company

Lease Name Miller Well # 1

Sec. 33 Twp. 15S Rge. 41
 East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <table border="1"> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> <th>Sample</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	Name	Top	Datum	Sample				
Name	Top	Datum		Sample							
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No									
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No									
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No									

List All E.Logs Run: DIL, CNL

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		364'	60/40 Poz, 3% CC, 2& gel	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
---------------	------	--------	-----------	--------------------------------------

Date of First, Resumed Production, SWD or Inj.	Producing Method <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other
--	---

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
-----------------------------------	----------	---------	------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

ALLIED CEMENTING CO., INC. **COPY**

Federal Tax I.D.# _____

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

CONFIDENTIAL

15-199-20279-00-00

DATE <u>6-24-99</u>	SEC. <u>33</u>	TWP. <u>15 S</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>2:45 AM</u>	JOB START	JOB FINISH <u>10:15 AM</u>
LEASE <u>Miller</u>	WELL # <u>1</u>	LOCATION <u>Sharon Springs South to GL</u>			COUNTY <u>Wallace Kan</u>	STATE	
OLD OR NEW (Circle one) <u>NEW</u>				<u>60-1/2 N-14 E</u>		RELEASED	

CONTRACTOR Murfin Drilling Co #25

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2720'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same SFP 14 2001

CEMENT FROM CONFIDENTIAL

AMOUNT ORDERED 200 SKS @ 90 per

6% Gel, 1/4" Flo-Seal

COMMON	<u>120 SKS</u>	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80 SKS</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>10 SKS</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Seal 50#</u>		@	<u>1.15</u>	<u>57.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER _____

BULK TRUCK DRIVER Wayne

315 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

HANDLING 200 SKS @ 1.05 210.00

MILEAGE 44 per SK/mile 184.00

KCC

TOTAL 1,712.50

JUL 28 1999

RECEIVED
STATE CORPORATION COMMISSION
JUL 29 1999
CONSERVATION DIVISION
Wichita, Kansas

REMARKS:

CONFIDENTIAL

SERVICE

<u>25</u>	<u>SKS @ 2720'</u>
<u>100</u>	<u>SKS @ 1700'</u>
<u>40</u>	<u>SKS @ 415'</u>
<u>10</u>	<u>SKS @ 40'</u>
<u>10</u>	<u>SKS in M.H.</u>
<u>15</u>	<u>SKS in R.H.</u>

DEPTH OF JOB 2720'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @ _____

MILEAGE 23-miles @ 2.85 65.55

PLUG @ _____

TOTAL 535.55

CHARGE TO: Lee Banks Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Gus Schwartz

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

GUS SCHWARTZ

PRINTED NAME

ALLIED CEMENTING CO., INC. ORIGINAL

Federal Tax I.D.#

15-199-20279-00-00
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

Oakley

DATE	6-17-99	SEC.	33	TWP.	15 ^s	RANGE	41 ^w	CALLED OUT		ON LOCATION	12:45 AM	JOB START	2:45 AM	JOB FINISH	3:15 AM
LEASE	Miller	WELL #	1	LOCATION	Sharon Springs South to C.1		COUNTY	Wallace	STATE	Kan					
OLD OR NEW (Circle one)	NEW													RELEASED	

CONTRACTOR	MurFin Dels Co #25	OWNER	Same	SEP 14 2001
TYPE OF JOB	Surface	CEMENT		
HOLE SIZE	12 1/4	T.D.	365'	
CASING SIZE	8 5/8	DEPTH	364'	
TUBING SIZE		DEPTH		
DRILL PIPE		DEPTH		
TOOL		DEPTH		

PRES. MAX	MINIMUM	COMMON	165 SKS	@	75 ⁰⁰	1,245 ⁷⁵
MEAS. LINE	SHOE JOINT	POZMIX	110 SKS	@	32 ⁵⁰	357 ⁵⁰
CEMENT LEFT IN CSG.	45.38'	GEL	5 SKS	@	9 ⁵⁰	47 ⁵⁰
PERFS.		CHLORIDE	8 SKS	@	28 ⁰⁰	224 ⁰⁰
DISPLACEMENT	20 3/4 BBL	KCC		@		

EQUIPMENT		JUL 28 1999	
PUMP TRUCK - CEMENTER	Walt	CONFIDENTIAL	
# 191 HELPER	Wayne	HANDLING	275 SKS @ 10 ⁵ 288 ⁵⁰
BULK TRUCK		MILEAGE	4¢ per SK/mile 253 ⁰⁰
# 218 DRIVER	Walt	RECEIVED	
BULK TRUCK		STATE CORPORATION COMMISSION	TOTAL 2,416 ⁵⁰
# DRIVER			

REMARKS:	SERVICE
Cement Die Circ	DEPTH OF JOB 364
2 BBL in Pit	PUMP TRUCK CHARGE 470 ⁰⁰
	EXTRA FOOTAGE @
	MILEAGE 23-miles @ 2 ⁸⁵ 65 ⁵⁵
	PLUG 8 5/8 Surface @ 45 ⁰⁰
	@
	@
	TOTAL 580 ⁵⁵

CHARGE TO: Lee Banks Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	8 5/8
1- Baffle plate	@ 75 ⁰⁰
1- Centralizer	@ 30 ⁰⁰
	@
	@
	@
	@
	TOTAL 105 ⁰⁰

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gus Schwartz

GUS SCHWARTZ
PRINTED NAME