

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541

Name: Petex, Inc. **RELEASED**

Address 1610 E. Sunshine

MAR 23 1998

City/State/Zip Springfield, MO 65804

FROM CONFIDENTIAL

Purchaser: 3/4

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Ken Leblanc

Designate Type of completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/29/96 12/9/96 12/19/96
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202430000 *plugged 12/9/96*

County Wallace

_____ - NW - SE - 32 Sec. 15S Twp. 41 X W E

1980 Feet from (S)N (circle one) Line of Section

1980 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name Kuder Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3763 KB 10

Total Depth 5530 PBTB _____

Amount of Surface Pipe Set and Cemented at 339 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 3-11-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

27 Quarter Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

CONFIDENTIAL

RECEIVED
KANSAS CORP COM
DEC 31 11:58
12-31-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 12/27/96

Subscribed and sworn to before me this 27th day of Dec.

19 96
Notary Public Peggy Stelman

Date Commission Expires 7/29/98

K.C.C. OFFICE USE ONLY.
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

15-199-20243-00-00 ORIGINAL

Operator name Petex, Inc.

Lease Name Kuder Well # 1

Sec. 32 Twp. 15S Rge. 41

East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | | |
|---|---|--|---|---------------------------------|-------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums | <input type="checkbox"/> Sample | |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | Anhydrite | 2711 | +1064 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | B/anhydrite | 2739 | +1036 |
| List All E.Logs Run: | DUAL INDUCTION | | Heebner SH | 4099 | -313 |
| | COMPENSATED DENSITY | | Lansing | 4194 | -419 |
| | | | Marmaton LS | 4509 | -734 |
| | | | Cherokee SH | 4710 | -935 |
| | | | Atoka LS | 4912 | -1037 |
| | | | Miss | 5129 | -1354 |
| | | | Miss spergen | nde | |
| | | | RTD | 5230 | -1455 |

| CASING RECORD <u> </u> New <u> </u> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|-----------------------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | | 339' | 60/40 Poz, 3% CC, 2% gel | 250 | 3% CaCl ₂ 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|---------------|----------------|--------------|----------------------------|
| Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone | Depth Top/Btm | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | DEC 27 |
| CONFIDENTIAL | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | RELEASED | |
| | | MAR 23 1998 | |
| | | FROM CONFIDENTIAL | |

| | | | | | |
|---------------|------|--------|-----------|-----------|----------------------------|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <u> </u> Yes <u> </u> No |
|---------------|------|--------|-----------|-----------|----------------------------|

| | | | |
|--|---------------------|-------------------|--|
| Date of First, Resumed Production, SWD or Inj. | DIA | Producing Method | <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other |
| Estimated Production Per 24 Hours | Oil <u> </u> Bbbls | Gas <u> </u> Mcf | Water <u> </u> Bbbls Gas-Oil Ratio Gravity |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 5156

15-199-20243-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

| | | | | | | | |
|--------------------------------|-----------------|--|-----------------------------|------------|---------------------------------------|------------------|--------------------------------------|
| DATE <u>11-29-96</u> | SEC. <u>32</u> | TWP. <u>15^s</u> | RANGE <u>41^w</u> | CALLED OUT | ON LOCATION <u>10:15^{pm}</u> | JOB START | JOB FINISH <u>12:45^{pm}</u> |
| LEASE <u>Kudler</u> | WELL # <u>1</u> | LOCATION <u>Sharon Springs 5 to GL 8 1/4 W</u> | | | COUNTY <u>Wallace</u> | STATE <u>Kan</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR MucFin Drk Co #14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 346'
 CASING SIZE 8 5/8 DEPTH 342'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41.78
 CEMENT LEFT IN CSG. 41'
 PERFS. _____

OWNER Same

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 250 sks 60/40 per
3% CC - 2% Cel

| | | | | |
|----------|-----------------------|---|--------------|-----------------|
| COMMON | <u>150 sks</u> | @ | <u>7.20</u> | <u>1,080.00</u> |
| POZMIX | <u>100 sks</u> | @ | <u>3.15</u> | <u>315.00</u> |
| GEL | <u>4 sks</u> | @ | <u>9.50</u> | <u>38.00</u> |
| CHLORIDE | <u>8 sks</u> | @ | <u>28.00</u> | <u>224.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>250 sks</u> | @ | <u>1.05</u> | <u>262.50</u> |
| MILEAGE | <u>4¢ per sk/mile</u> | | | <u>750.00</u> |
| TOTAL | | | | <u>2,669.50</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Walt
 BULK TRUCK
 # 218 DRIVER Darrin
 BULK TRUCK KCC
 # _____ DRIVER _____

DEC 27

REMARKS:

CONFIDENTIAL

Landed Plug on BeFFle

Cement Did Circ

SERVICE

| | | | | |
|-------------------|----------------------|---|---------------|---------------|
| DEPTH OF JOB | <u>342'</u> | | | |
| PUMP TRUCK CHARGE | | | <u>445.00</u> | |
| EXTRA FOOTAGE | <u>42'</u> | @ | <u>4.16</u> | |
| MILEAGE | <u>75 miles</u> | @ | <u>2.85</u> | |
| PLUG | <u>8 5/8 Surface</u> | @ | <u>45.00</u> | |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>720.00</u> |

CHARGE TO: Petex Inc.
 STREET 1610 Sunshine
 CITY Springfield STATE Mo ZIP 65804

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

FLOAT EQUIPMENT

8 5/8

| | | | |
|-----------------------|---|---------------|---------------|
| <u>1-BaFFle Plate</u> | @ | <u>135.00</u> | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | <u>135.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____

RECEIVED
 ALLIED CEMENTING CO.
 11-11-99

IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 5200

15-199-20243-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY

| | | | | | | | |
|---------------------|----------------|-----------------|------------------|--|-----------------------------|--------------------------|---------------------------|
| DATE <u>12-9-96</u> | SEC. <u>32</u> | TWP. <u>15S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>12:50 AM</u> | JOB START <u>3:30 AM</u> | JOB FINISH <u>7:45 AM</u> |
| LEASE <u>KUDER</u> | | WELL # <u>1</u> | | LOCATION <u>SHARON SPRINGS 145-8W-1/2N</u> | | COUNTY <u>WALLACE</u> | STATE <u>KS</u> |

| | | |
|---|-------------------|--|
| CONTRACTOR <u>MURFIN DRILL. REG #14</u> | | OWNER <u>JAMES</u> |
| TYPE OF JOB <u>PTA</u> | | CEMENT |
| HOLE SIZE <u>7 7/8"</u> | T.D. <u>5230</u> | AMOUNT ORDERED <u>200 SKS 60/40 POZ 100 GEL 10 SKS 50#</u> |
| CASING SIZE | DEPTH | |
| TUBING SIZE | DEPTH | |
| DRILL PIPE <u>4 1/2"</u> | DEPTH <u>2730</u> | |
| TOOL | DEPTH | |
| PRES. MAX | MINIMUM | |
| MEAS. LINE | SHOE JOINT | |
| CEMENT LEFT IN CSG. | | |
| PERFS. | | |

CONFIDENTIAL

| | | |
|-------------------------|-----------------------|--------------------|
| PUMP TRUCK # <u>102</u> | CEMENTER <u>TERRY</u> | HELPER <u>WALT</u> |
| BULK TRUCK # <u>218</u> | DRIVER <u>WAYNE</u> | |
| BULK TRUCK # | DRIVER <u>MCC</u> | |

| | | | |
|----------|-----------------------|---------------|-----------------------|
| COMMON | <u>120 SKS</u> | @ <u>7.20</u> | <u>864.00</u> |
| POZMIX | <u>80 SKS</u> | @ <u>3.15</u> | <u>252.00</u> |
| GEL | <u>10 SKS</u> | @ <u>9.50</u> | <u>95.00</u> |
| CHLORIDE | | @ | |
| | <u>Flo-Seal 50#</u> | @ <u>1.50</u> | <u>57.50</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>200 SKS</u> | @ <u>1.05</u> | <u>210.00</u> |
| MILEAGE | <u>48 pa-ski mile</u> | | <u>600.00</u> |
| | | | TOTAL <u>2,078.50</u> |

REMARKS: DEC 27

SERVICE

25 SKS AT 2730'
100 SKS AT 1725'
40 SKS AT 390'
10 SKS AT 40'
10 SKS mouse hole
15 SKS RAT HOLE

CONFIDENTIAL

| | | |
|---------------------|-----------------------|-----------------------------|
| DEPTH OF JOB | <u>2730</u> | |
| PUMP TRUCK CHARGE | | <u>550.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>75 miles</u> | @ <u>2.85</u> <u>213.75</u> |
| PLUG | <u>8 3/4 DRY HOLE</u> | @ <u>2.85</u> <u>23.00</u> |
| | | @ |
| | | @ |
| TOTAL <u>786.75</u> | | |

Thank You

CHARGE TO: PETEX Inc
STREET 1610 E Sunshine
CITY Springfield STATE Mo ZIP 65804

FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____

SIGNATURE James P. ...

RECEIVED
 KANSAS RECEIVED
 DEC 31 11:59 AM '96
 IF PAID IN 30 DAYS