

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-202710000

County Wallace County

SW NW NW Sec. 32 Twp. 15S Rge. 41 X E

990 Feet from S(N) (circle one) Line of Section

~~375~~ 360 Feet from E(N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kuder Well # 5-32

Field Name Mt. Sunflower S.E.

Producing Formation Morrow

Elevation: Ground 3800 KB 3810

Total Depth 5165 PSTD 5121

Amount of Surface Pipe Set and Cemented at 385 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1985 Feet

If Alternate II completion, cement circulated from 0

feet depth to 1985 w/ 225 sz cat.

Drilling Fluid Management Plan AH.2, 6-30-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 800 bbls

Dewatering method used Cut Windows, let dry

Location of fluid disposal if hauled offsite:

Operator Name STATE CORPORATION COMMISSION 05-04-98

Lease Name FAAAA O.A. (1999) License No.

Quarter Sec. Twp. S Rng. E/W

County Wallace, Kansas Docket No.

Operator: License # 30425

Name: DNR Oil & Gas Inc.

Address 655 Broadway - Suite 525

City/State/Zip Denver, CO 80203

Purchaser:

Operator Contact Person: Charles R. Davis

Phone (303) 825-8956

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: R. Lee Tucker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

1/30/98 2/8/98 4/25/98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles R. Davis

Title President Date April 27, 1998

Subscribed and sworn to before me this 27th day of April 19 98

Notary Public Carrie L. Witzel
Date Commission Expires April 22, 1999

No Geologists Report Made

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name DNR OIL & GAS INC Lease Name Kuder Well No. 5-32
 Sec. 32 Twp. 15S Rge. 41 East County Wallace West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Log
 Compensated Neutron Density Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
B/Andydrite	2767	+1043
Topeka	3950	-140
Heebner	4106	-296
Lansing	4213	-403
Marmaton	4524	-714
Cherokee	4725	-915
Morrow Shale	4966	-1156
Morrow Lime	5092	-1282

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	385	60/40Poz	260	4%CaCl, 2%Gel
Production	7 7/8"	5 1/2"	15.5		Standard	175	5%KCl, 3/8%
							Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1985	Midcon II	225	3% CaCl, 3/8#/Sax flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5000-06		
4	4980-86	750 gal. 10% HCl	4980-86

TUBING RECORD Size 2 7/8 Set At 5050 Packer At 4994 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 10 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity 39

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

