

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-202350000

Operator: License # 05152
Name: Lee Banks d/b/a Banks Oil Co.
Address 200 West Douglas, Suite 500
City/State/Zip Wichita, KS 67202

County Wallace
& 53' E & 98' S of
C/S 2-sw-sw Sec. 32 Twp. 15S Rge. 41 X W

Purchaser: N/A
Operator Contact Person: Lee Banks
Phone (316.) 267-0783

232 Feet from S (circle one) Line of Section
713 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Lease Name Kuder Well # 2-32
Field Name _____
Producing Formation None
Elevation: Ground 3767 KB _____
Total Depth 5180' PBTD _____

Wellsite Geologist: Scott Banks
Designate Type of completion
X New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 357 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmc

If Workover/Re-Entry: old well info as follows:
Operator: RELEASED

Drilling Fluid Management Plan D&A 97 12-11-96
(Data must be collected from the Reserve Pit)
Chloride content 15000 ppm Fluid volume 600
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

03-26-96 04-04-96 04-05-96
Spud Date Date Reached TD Completion Date

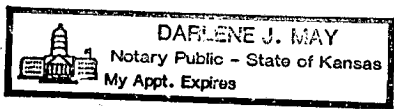
Operator Name KCC
Lease Name MAY 2 License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner Date May 2, 1996
Subscribed and sworn to before me this 2nd day of May 1996
Notary Public [Signature]
Date Commission Expires Aug. 28, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



CONFIDENTIAL

15-199-20235-00-00
ORIGINAL

SIDE TWO

Operator name Banks Oil Co.

Lease Name Kuder Well # 2-32

Sec. 32 Twp. 15S Rge. 41
 East
 West

County Wallace

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey. Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum

RELEASED

JUL 31 1997

SEE ATTACHED SHEET
MAY 2

CONFIDENTIAL

List All E.Logs Run:

Compensated Density, Dual Induction

FROM CONFIDENTIAL

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		357'	60/40 Poz, 3% CC, 2% gel	225	

RECEIVED
KANSAS DRP DDM
1996 MAR 26 A 10:18

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil N/A Bbls Gas N/A Mcf Water N/A Bbls Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

15-199-20235-00-06

RELEASED

JUL 31 1997

KCC

FROM CONFIDENTIAL
KUDER NO 2321
FINAL LOG TOPS;

MAY 2

CONFIDENTIAL

Base Anhydrite	2733'(+1044')
Topeka	3924'(- 147')
Lansing	4186'(- 409')
Marmaton	4542'(- 765')
Cherokee	4714'(- 937')
Atoka	4824'(-1047')
Morrow Shale	4960'(-1183')
Upper Morrow Sand	5002'(-1225')
Lower Morrow Sand	5060'(-1283')
Morrow Lime	5092'(-1315')
Mississippi	5160'(-1383')
Log TD	5179'

RECEIVED
KANSAS CORP COMM
1996 MAY -6 A 10:18

D.S.T. #1 4930-5020 (Upper Morrow Sand) IF built to bottom of bucket in 10 min, FF built to bottom of bucket in 16 min., no gas to surface. Recovered 1580' of gas in pipe, 90' oil and gas cut mud, 1% oil, 90' oil and gas cut water and mud, 1% oil, 930' oil spotted muddy water. Times 30,45,60,90, IHP 2371, First Flow 240-349, 1st SI 1041, 2nd Flow 393-524, FSIP 1041, FHP 2294, Chlorides in water 10,000.

15-199-20235-00-00
ORIGINAL

ALLIED CEMENTING CO., INC.

0387

P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: OAKLEY, KS

DATE <u>4-5-96</u>	SEC <u>32</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:25 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>10:30</u>
LEASE <u>ROPER</u>	WELL# <u>2-32</u>					COUNTY <u>WALLACE</u>	STATE <u>KS</u>
LOCATION <u>Sharon Springs 8W-13S</u>							

OLD OR NEW (Circle one) **RELEASED**

CONTRACTOR MURFIN DRILLING REC #14 OWNER 3-1 1997 SAME

TYPE OF JOB PTA CEMENT

HOLE SIZE 7 7/8 TD. 5180 AMOUNT ORDERED 200SKs 60/40/2 686L 38C

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2725

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 120 SKs @ 720 864.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX 80 SKs @ 315 252.00

CEMENT LEFT IN CSG. _____ GEL 10 SKs @ 950 95.00

PERFS. _____ CHLORIDE 6 SKs @ 28.00 168.00

EQUIPMENT

PUMP TRUCK CEMENTER # 300 HELPER TERRY

BULK TRUCK # 305 DRIVER WAYNE HANDLING 200 SKs @ 1.05 210.00

BULK TRUCK # _____ DRIVER _____ MILEAGE 4¢ per SK mile 600.00

TOTAL 2,189.00

REMARKS:

25SKs AT 2725'
100SKs AT 1660'
40SKs AT 400'
10SKs AT 40'
10SKs Mouse Hole
15SKs NAT Hole

SERVICE

DEPTH OF JOB 2725'
PUMP TRUCK CHARGE 550.00
EXTRA FOOTAGE _____
MILEAGE 75 miles @ 2.25 176.25
PLUG 87% DRY HOLE @ 2.30 23.00

TOTAL 749.25

CHARGE TO: LEE BANKS OIL Co.
STREET 200 W Douglas, ST. # 550.
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE James R. Smith

CEMENTING CO., INC.

0449

RELEASED

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Oakley

DATE	3-27-96	SEC.	32	TWP.	15	RANGE	41	LOCATED	3:30 PM	ON LOCATION		JOB START		JOB FINISH	9:45 AM
LEASE	<i>Luder</i>	WELL #	2-37	LOCATION	<i>Weskan 3E-12S-1/4E-N.S.</i>			COUNTY	<i>Wallace</i>	STATE	<i>Kan</i>				
OLD OR NEW	(Circle one)														
CONTRACTOR	<i>Muc Fin Dlg Co. #14</i>				OWNER	<i>Same</i>									
TYPE OF JOB	<i>Surface</i>										CEMENT				
HOLE SIZE	<i>12 1/4</i>		T.D.	<i>361</i>											
CASING SIZE	<i>8 5/8</i>		DEPTH	<i>361</i>		AMOUNT ORDERED	<i>225 SKS 60/40 PER</i>								
TUBING SIZE	DEPTH <i>3 1/2 cc - 2% cel</i>														
DRILL PIPE	DEPTH														
TOOL	DEPTH														
PRES. MAX	MINIMUM					COMMON	<i>135 SKS @ 720</i>		<i>972 00</i>						
MEAS. LINE	SHOE JOINT <i>44.92</i>					POZMIX	<i>90 SKS @ 315</i>		<i>283 50</i>						
CEMENT LEFT IN CSG.	<i>44'</i>					GEL	<i>4 SKS @ 950</i>		<i>38 00</i>						
PERFS.						CHLORIDE	<i>7 SKS @ 28 00</i>		<i>196 00</i>						
EQUIPMENT															
PUMP TRUCK	CEMENTER <i>Walt</i>					HANDLING	<i>225 SKS @ 105</i>		<i>236 25</i>						
#	<i>191</i>					HELPER	<i>Wayne</i>								
BULK TRUCK	DRIVER <i>Dean</i>					MILEAGE	<i>44 per skt mile</i>								
#	<i>305</i>					TOTAL <i>2,400 25</i>									

REMARKS:

SERVICE

Cement in Cellar

DEPTH OF JOB	<i>361</i>	
PUMP TRUCK CHARGE	<i>445 00</i>	
EXTRA FOOTAGE	<i>61' @ 41 00</i>	<i>25 01</i>
MILEAGE	<i>75 - miles @ 2 25</i>	<i>176 25</i>
PLUG	<i>8 5/8 Wooden Plug @ 9 00</i>	<i>45 00</i>
TOTAL		<i>691 26</i>

CHARGE TO: *Banks Oil Co*
 STREET *200 W Douglas # 550*
 CITY *Wichita* STATE *Kansas* ZIP *67202*

FLOAT EQUIPMENT

<i>8 5/8</i>		
1- Baffle Plate	@	<i>135 00</i>
2- Centralizers	@	<i>61 00</i>
TOTAL		<i>257 00</i>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE *Alvin Adams*