

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

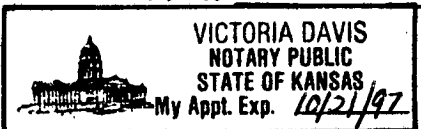
Operator: License # 3581
 Name: Red Oak Energy, Inc.
 Address 200 W. Douglas
Suite 510
 City/State/Zip Wichita, KS 67202
 Purchaser: Koch
 Operator Contact Person: Kevin C. Davis
 Phone (316) 265-9925
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: Scott Banks
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)
 If Workover/Re-Entry: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj) Docket No. _____
 1/3/94 3/1/94 1/24/94
 Spud Date Date Reached TD Completion Date

API NO. 15- 199-20213-00 **CONFIDENTIAL**
 County Wallace
 NE SE NW Sec. 31 Twp. 15 Rge. 41 X
3630 Feet from (S)N (circle one) Line of Section
2970' Feet from (E)W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Nickelson Well # 1-31
 Field Name Mt. Sunflower SE
 Producing Formation Morrow
 Elevation: Ground 3782 KS 3790
 Total Depth 5242 PSTD 5191
 Amount of Surface Pipe Set and Cemented at 355 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1952 Feet
 If Alternate II completion, cement circulated from 1952
 feet depth to Surface w/ 270 sx cnt.
 Drilling Fluid Management Plan ALT 2 JH 8-29-94
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 700 bbls
 Dewatering method used cut windows let dry, back
filled when dry
 Location of fluid disposal if hauled offsite:
RELEASED
 Operator Name _____
 Lease Name MAY 6 1996 License No. _____
 Quarter Sec. Twp. Rng. E/W
 County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis
 Title President Date 4/29/94
 Subscribed and sworn to before me this 29th day of April
 19 94
 Notary Public Victoria Davis
 Date Commission Expires October 21, 1997


 VICTORIA DAVIS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/21/97

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 KCC
 KCS
 RECEIVED
 STATE CORPORATION COMMISSION
 MAY 02 1994
 CONSERVATION DIVISION
 Form ACD-Wichita, Kansas

ORIGINAL SIDE TWO

Operator Name Red Oak Energy, Inc.
Sec. 31 Twp. 15 Rge. 41
 East
 West

Lease Name Nickelson Well # 1-31
County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction
Neutron Density
Cement Bond Log

Name	Top	Datum
B/ANHYDRITE	2738	+1052
TOPEKA	3917	(-130)
HEEBNER	4073	(-283)
LANSING	4178	(-388)
MARMATON	4486	(-696)
CHEROKEE	4692	(-902)
MORROW SH	4930	(-1140)
MISS	5124	(-1334)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	355	60-40 poz	225	2% Ge1 3%CC
Production	7 7/8"	5 1/2"	15.5	5235	Class A	150	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	Surf. 1952	65/35 Poz	270	10% Ge1 .25#/sx Flo-cel
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	tail in	Class A	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5036-46		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	5124	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method					
Jan. 26, 1994		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	124		15				Gravity
							40

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented

Production Interval: 5036-46

ORIGINAL

CONFIDENTIAL

FORMATION

TEST

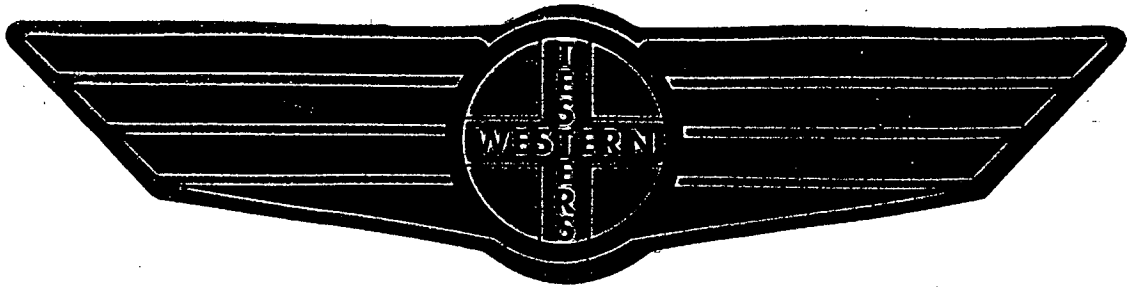
RELEASED

MAY 6 1996

FROM CONFIDENTIAL

REPORT

COMPANY Red Oak Energy, Inc. LEASE & WELL NO. #1-31 Nickelson SEC. 31 TWP. 15SRGE. 41WTEST NO. 1 DATE 1-10-94
API #15-199-20213



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 1/10/94	TICKET : 20353
CUSTOMER : RED OAK ENERGY, INC.	LEASE : NICKELSON
WELL : #1-31 TEST: 1	GEOLOGIST: BANKS
ELEVATION: 3782	FORMATION: MORROW
SECTION : 31	TOWNSHIP : 15S
RANGE : 41W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 13760 RANGE : 3950	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5030.00 ft	TO: 5060.00 ft	TVD: 5060.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: GAS
DEPTH OF RECORDERS: 5046.0 ft	5049.0 ft	
TEMPERATURE: 142.0		
DRILL COLLAR LENGTH: 120.0 ft	I.D.: 2.200 in	
WEIGHT PIPE LENGTH : 0.0 ft	I.D.: 0.000 in	
DRILL PIPE LENGTH : 4878.0 ft	I.D.: 3.800 in	
TEST TOOL LENGTH : 32.0 ft	TOOL SIZE : 5.500 in	
ANCHOR LENGTH : 30.0 ft	ANCHOR SIZE: 5.500 in	
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE: 0.750 in	
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE : 4.5XH	
PACKER DEPTH: 5025.0 ft	SIZE: 6.750 in	
PACKER DEPTH: 5030.0 ft	SIZE: 6.750 in	
PACKER DEPTH: 0.0 ft	SIZE: 0.000 in	
PACKER DEPTH: 0.0 ft	SIZE: 0.000 in	

MUD INFORMATION

DRILLING CON. : MURFIN RIG 20	
MUD TYPE : CHEMICAL	VISCOSITY : 0.00 cp
WEIGHT : 0.000 ppg	WATER LOSS: 0.000 cc
CHLORIDES : 0 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 415
DID WELL FLOW?: NO	REVERSED OUT?: YES

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET
IN 1 MINUTE. GAS TO SURFACE IN 10 MINUTES. FINAL
FLOW PERIOD GAS TO SURFACE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
3910.0	100.0	0.0	0.0	0.0	OIL
0.0	0.0	0.0	0.0	0.0	38 GRAVITY @ 60 DEGREES
0.0	0.0	0.0	0.0	0.0	1150 FT GAS ABOVE FLUID

RATE INFORMATION

OIL VOLUME:	53.7240 STB	TOTAL FLOW TIME:	85.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	910.1486 STB/D
MUD VOLUME:	0.0000 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	53.7240 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2424.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	848.00	945.00
INITIAL SHUT-IN	45.00		974.00
FINAL FLOW	60.00	974.00	974.00
FINAL SHUT-IN	60.00		974.00

FINAL HYDROSTATIC PRESSURE: 2424.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2459.00

Description	Duration	p1	p End
INITIAL FLOW	25.00	848.00	921.00
INITIAL SHUT-IN	39.00		962.00
FINAL FLOW	60.00	959.00	970.00
FINAL SHUT-IN	54.00		970.00

FINAL HYDROSTATIC PRESSURE: 2428.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 1/10/94	TICKET : 20353
CUSTOMER : RED OAK ENERGY, INC.	LEASE : NICKELSON
WELL : #1-31 TEST: 1	GEOLOGIST: BANKS
ELEVATION: 3782	FORMATION: MORROW
SECTION : 31	TOWNSHIP : 15S
RANGE : 41W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 13760 RANGE : 3950	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
20 MIN	MERLA	0.250	25" WATER	8390 SCF/D
30 MIN	MERLA	0.250	40" WATER	10600 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.250	40" WATER	10600 SCF/D
20 MIN	MERLA	0.250	25" WATER	8390 SCF/D
30 MIN	MERLA	0.250	27" WATER	8700 SCF/D
40 MIN	MERLA	0.250	46" WATER	11400 SCF/D
50 MIN	MERLA	0.250	38" WATER	10400 SCF/D
60 MIN	MERLA	0.250	32" WATER	9500 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 1/10/94	TICKET : 20353
CUSTOMER : RED OAK ENERGY, INC.	LEASE : NICKELSON
WELL : #1-31 TEST: 1	GEOLOGIST: BANKS
ELEVATION: 3782	FORMATION: MORROW
SECTION : 31	TOWNSHIP : 15S
RANGE : 41W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 13760 RANGE : 3950	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	848.00	848.00
5.00	853.00	5.00
10.00	860.00	7.00
15.00	874.00	14.00
20.00	899.00	25.00
25.00	921.00	22.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	962.00	962.00	9.33
6.00	962.00	0.00	5.17
9.00	962.00	0.00	3.78
12.00	962.00	0.00	3.08
15.00	962.00	0.00	2.67
18.00	962.00	0.00	2.39
21.00	962.00	0.00	2.19
24.00	962.00	0.00	2.04
27.00	962.00	0.00	1.93
30.00	962.00	0.00	1.83
33.00	962.00	0.00	1.76
36.00	962.00	0.00	1.69
39.00	962.00	0.00	1.64

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	959.00	959.00
5.00	960.00	1.00
10.00	965.00	5.00
15.00	970.00	5.00
20.00	970.00	0.00
25.00	970.00	0.00
30.00	970.00	0.00
35.00	970.00	0.00
40.00	970.00	0.00
45.00	970.00	0.00
50.00	970.00	0.00
55.00	970.00	0.00
60.00	970.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	970.00	970.00	21.00
6.00	970.00	0.00	11.00
9.00	970.00	0.00	7.67
12.00	970.00	0.00	6.00
15.00	970.00	0.00	5.00
18.00	970.00	0.00	4.33
21.00	970.00	0.00	3.86
24.00	970.00	0.00	3.50
27.00	970.00	0.00	3.22
30.00	970.00	0.00	3.00
33.00	970.00	0.00	2.82
36.00	970.00	0.00	2.67
39.00	970.00	0.00	2.54
42.00	970.00	0.00	2.43
45.00	970.00	0.00	2.33
48.00	970.00	0.00	2.25
51.00	970.00	0.00	2.18
54.00	970.00	0.00	2.11

FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE	: 1/10/94	TICKET	: 20353
CUSTOMER	: RED OAK ENERGY, INC.	LEASE	: NICKELSON
WELL	: #1-31	TEST:	1
ELEVATION	: 3782	GEOLOGIST	: BANKS
SECTION	: 31	FORMATION	: MORROW
RANGE	: 41W	COUNTY	: WALLACE
GAUGE SN#	: 13760	RANGE	: 3950
		STATE	: KS
		CLOCK	: 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER:	550.00 PSIG	BHT:	142.0 DEG F
TOTAL VOLUME OF SAMPLER:	3150.00 cc		
TOTAL VOLUME OF SAMPLE:	1000.00 cc		
OIL:	1000.00 cc		
WATER:	0.00 cc		
MUD:	0.00 cc		
GAS:	12.70 cc		
OTHER:	0.00 cc		

RESISTIVITY

DRILLING MUD:	CHLORIDE CONTENT:	0.00 ppm
MUD PIT SAMPLE:	CHLORIDE CONTENT:	0.00 ppm
GAS/OIL RATIO:	GRAVITY:	
WHERE WAS SAMPLE DRAINED:		
REMARKS:		

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine L.
Phone 913-798-3843, Ness City, K.

ALLIED CEMENTING CO., INC.

7507

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	1-4-94	Sec.	31	Fwp.	15	Range	41	Called Out		On Location	9:00 PM	Job Start		Finish	10:00 PM
Lease	Nicholson	Well No.	1-31	Location	Sharon Spys S. to Cl. 10W			County	Wallace	State	Ken				
Contractor	MurFin Dlg Co			Owner	Same 1/4M-1/2W										
Type Job	Fill Backside of Surface			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size				T.D.											
Csg.				Depth											
Tbg. Size	1"			Depth	50'										
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum	ORIGINAL										
Meas Line				Displace											
Perf.															

EQUIPMENT

OKley	No.	Cementor	Walt
Pumptrk	300	Helper	Fitz
Pumptrk	No.	Cementor	
		Helper	
		Driver	
Bulktrk	212		
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	430 ⁰⁰
	2 ²⁵ per mile	157 ⁵⁰
	Sub Total	
	Tax	
	Total	587 ⁵⁰

Remarks: Fill Backside w/ 1" Tubing
to 50', Filled to Surface

Charge To	Red Oak
Street	200 W. Douglas, St. 510
City	Wichita State Kan. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
CEMENT	
Amount Ordered	50 SKS 60% paper, 3% ACC
Consisting of	
Common	20 SKS @ 6 ⁸⁵ = 205 ⁵⁰
Poz. Mix	20 SKS @ 3 ⁰⁰ = 60 ⁰⁰
Gel.	
Chloride	2 SKS @ 25 ⁰⁰ = 50 ⁰⁰
Quickset	
Sales Tax	
Handling	1 ⁰⁰ per SK = 50 ⁰⁰
Mileage	4¢ per SK/mile = 140 ⁰⁰ 70 miles
Sub Total	
505 ⁵⁰	
RELEASED	
Total	

Floating Equipment MAY 6 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1994

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 913-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7509

Home Office P. O. Box 31

Russell, Kansas 67665

*Bid
New*

1-12-94

Date	1-11-94	Sec.	31	Twp.	15	Range	41	Called Out		On Location	9:00 ^{PM}	Job Start	4:00 ^{AM}	Finish	5:15 ^{AM}	
Lease	Nickelson	Well No.	1-31	Location				Sharon Springs Sitack, SW	County	Wallace	State	Kan				
Contractor	Mur Fin Dlg Co #20				Owner				Same 1/2N-1/2W							
Type Job	Production String (Bottom)															
Hole Size	7 7/8	T.D.	5240'													
Csg.	5 1/2	Depth	52													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool	D-V	Depth	1956'													
Cement Left in Csg.	43'	Shoe Joint	43.03'													
Press Max.		Minimum														
Meas Line		Displace	<input checked="" type="checkbox"/>													
Perf.	ORIGINAL															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Red Oak Energy, Inc
 Street 200 W. Douglas, St #510
 City Wichita State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X *[Signature]*

CEMENT
 Amount Ordered 150 SKS COM, 3 3/4 KCL, 1 1/2 FL-28

Consisting of	<u>1 1/4 165# to 50#</u>			
Common	150 SKS	2	6 85	1,027 50
KCL	423#	2	40¢	169 20
FL-28	84#	2	8 25	695 52
Chloride				
Quickset				
	500 gal Mud Sweep	2	1 80	900 00

Handling	1 00 per sk	150 00
Milage	4¢ per sk/mile	420 00
Sub Total		3,362 22
Total		

Floating Equipment

	5 1/2	
1-Guide shoe	-	125 00
1-AFU insert	-	189 00
10-Centralizers	-	560 00
2-Baskets	-	254 00
1-D-V Tool	-	3,065 00
1-Hoc ring	-	20 00
Total =		4,213 00

EQUIPMENT

OKley	No.	Cementer	<u>Walt</u>
Pumptrk	191	Helper	<u>Glean</u>
Pumptrk	No.	Cementer	
		Helper	
		Driver	<u>Dean</u>
Bulktrk	309		
Bulktrk	212	Driver	<u>Paul</u>

DEPTH of Job

Reference:	<u>Pumptruck</u>	<u>980 00</u>
	<u>2 25/ per mile</u>	<u>157 50</u>
Sub Total		
Tax		
Total		<u>1,137 50</u>

Remarks: **RELEASED**
Floot Held
 MAY 6 1996
 FROM CONFIDENTIAL
Thel You

RECEIVED
 STATE CORPORATION COMMISSION

MAY 02 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7510

Home Office P. O. Box 31

Russell, Kansas 67665

CONFIDENTIAL

New

Date	1-11-94	Sec.	31	Twp.	15	Range	41	Called Out		On Location	9:00 PM	Job Start		Finish	9:15 AM
Lease	Nickelson	Well No.	1-31	Location	Shawan Springs 5 to C. 8W			County	Wallace	State	Kan				
Contractor	Murkin Dels Co #20											Owner	Same	1/2N-1/2W	
Type Job	Production Stems (Top)														
Hole Size	7 7/8	T.D.	5240'												
Csg.	5 1/2	Depth													
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool	D-Y	Depth	1956'												
Cement Left in Csg.	43'	Shoe Joint	43.03'												
Press Max.		Minimum													
Meas Line		Displace	ORIGINAL												
Perf.															

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Red Oak Energy, Inc*
 Street *200 W. Douglas, St #510*
 City *Wichita* State *Kan* *67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *J. L. Sumner*
 X *J. L. Sumner*
CEMENT

Amount Ordered *270 SKS 65% Poz, 10% bel, 1/4 lbs Flo-Seal*
 Consisting of *50 SKS COM* *1548.10*
 Common *226 SKS 26.85*
 Poz. Mix *94 SKS 23.00* *282.00*
 Gel. *19 SKS 27.00* *133.00*
~~Outside~~ *Flo-Seal 68# 2 11.00* *74.00*
 Quickset

EQUIPMENT

Pumptrk	No.	Cementer	<i>Walt</i>
	<i>191</i>	Helper	<i>6/4NA</i>
Pumptrk	No.	Cementer	
		Helper	
		Driver	<i>Dean</i>
Bulktrk	<i>309</i>	Driver	<i>Paul</i>
Bulktrk	<i>212</i>	Driver	

Handling *1.00 per SK* *320.00*
 Mileage *4¢ per SK unit* *896.00*
 Sub Total *3,253.90*
 Total

RELEASED

MAY 6 1996

FROM CONFIDENTIAL

DEPTH of Job

Reference:	<i>Pumptruck</i>	<i>525.00</i>
		<i>2</i>
	Sub Total	
	Tax	
	Total	<i>525.00</i>

Remarks:
Cement Did Circ
Witnessed by Walt Dill Field Rep
Rodney Farn
J. L. Sumner

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION
Thane Co
 MAY 02 1996

CONSERVATION DIVISION
Wichita, Kansas