

20222-00-20 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 2200 W. Douglas
Suite 510
City/State/Zip: Wichita, Ks. 67202
Purchaser: KOCH
Operator Contact Person: Kevin Davis
Phone (316) 265-9925
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Scott Banks
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas EXHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

CONFIDENTIAL

API NO. 15- 199-20222
County Wallace
27W NW - NW sec. 31 Twp. 15 Rgs. 41 E/W
660 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Nickelson Well # 2-31
Field Name Mt. Sunflower SE
Producing Formation Morrow
Elevations: Ground 3787' KB 3792'
Total Depth 5170' PBTD 5170'
Amount of Surface Pipe Set and Cemented at 378.35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1917 Feet
If Alternate II completion, cement circulated from 1917
feet depth to Surface v/ 400 sx cnt.
Drilling Fluid Management Plan ALT 1 JH 7-28-95
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 700 bbls
Dewatering method used cut windows, let dry, backfill when dry
Location of fluid disposal if hauled site:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. 27 Twp. 15 Rng. 41 E/W
County _____ Docket No. _____

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____
09-10-94 09-17-94 09-18-94
Spud Date Date Reached TD Completion Date

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10/12/94
Subscribed and sworn to before me this 12th day of October
19 94
Notary Public [Signature]
Date Commission Expires October 21, 1997

(No Geologist report made)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 SVD/Rep
 Plug
 Other
OCT 13 1994
VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/97
WICHITA, KANSAS

Operator Name Red Oak Energy, Inc. Lease Name Nickelson Well # 2-31
 Sec. 31 Twp. 15 Rge. 41 County Wallace
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E. Logs Run: Dual Induction Neutron Density Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/ Anhydrite	2740	+1052
Topeka	3932	- 140
Cherokee	4704	- 912
Morrow Shale	4950	-1158
Morrow Sandstone	5036	-1244
Morrow Limestone	5046	-1254
Miss.	5108	-1316

DST No. 1 4992-5170 344 MCF
 Rec. 1225' oil IFP 312-468
 ICIP 896
 FFP 468-585
 FCIP 896

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	25	378.35	60/40posmix	250	2%gel, 3#cc
Production		5 1/2"	15 1/2	5165.0	standard	175	3%KCL, 3/4Halad #322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	Surf. 1917	HLC	400	
<input type="checkbox"/> Plug Back TO				
<input checked="" type="checkbox"/> Plug Off Zone	Tail in	H 2% cacl	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5034 - 5040'		

TUBING RECORD

Size 2 3/8" Set At 5125' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/12/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
	80		100		15			40

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5034-5040

15-199-2022-00-00
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15V 1 1995

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FORMATION

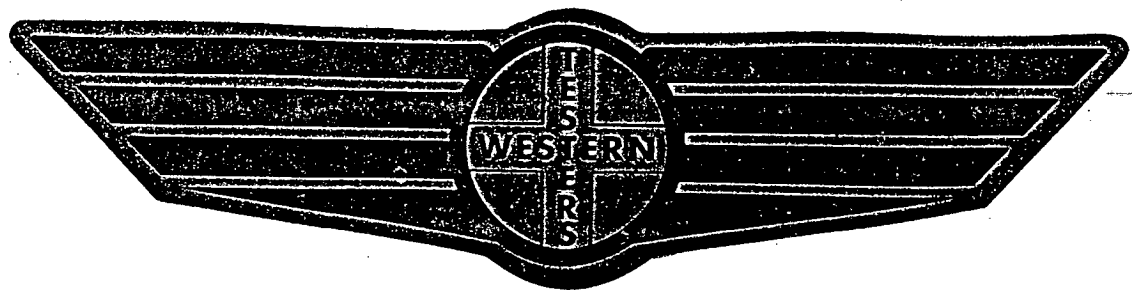
TEST

REPORT

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 26 1995

CONSERVATION DIVISION
WICHITA, KS



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY REID OAK COMPANY, INC. LEASE & WELL NO. #2-31 NICKELSON SEC. 31 TWP. 15S RGE. 41W TEST NO. 1 DATE 9/16/94

DST REPORT

GENERAL INFORMATION

DATE : 9/16/94	TICKET : 20435
CUSTOMER : RED OAK ENERGY, INC.	LEASE : NICKELSON
WELL : #2-31 TEST: 1	GEOLOGIST: BANKS
ELEVATION: 3787 GR	FORMATION: MORROW
SECTION : 31	TOWNSHIP : 15S
RANGE : 41W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 13760 RANGE : 3950	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4992.00 ft	TO: 5170.00 ft	TVD: 5170.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 5000.0 ft	5003.0 ft	
TEMPERATURE: 0.0		

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 190.0 ft	I.D.:	3.200 in
DRILL PIPE LENGTH : 4770.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 32.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 178.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4987.0 ft	SIZE:	6.750 in
PACKER DEPTH: 4992.0 ft	SIZE:	6.750 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE RIG 4	
MUD TYPE : CHEMICAL	VISCOSITY : 49.00 cp
WEIGHT : 8.800 ppg	WATER LOSS: 8.000 cc
CHLORIDES : 7100 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 414
DID WELL FLOW?: YES	REVERSED OUT?: YES

COMMENTS

Comment

- * INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET IN 2 MINUTES. GAS TO SURFACE IN 20 MINUTES.
- FINAL FLOW PERIOD GAS TO SURFACE - OIL MIST TO

15-199-20222-00-00

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

SURFACE IN 45 MINUTES.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	-3967 FT GAS ABOVE FLUID
1225.0	100.0	0.0	0.0	0.0	-CLEAN OIL
0.0	0.0	0.0	0.0	0.0	38 GRAVITY @ 60 DEGREES F

RATE INFORMATION

OIL VOLUME:	16.4071 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	262.5143 STB/D
MUD VOLUME:	0.0000 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	16.4071 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2503.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	312.00	468.00
INITIAL SHUT-IN	60.00		896.00
FINAL FLOW	60.00	468.00	585.00
FINAL SHUT-IN	90.00		896.00

FINAL HYDROSTATIC PRESSURE: 2434.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2539.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	314.00	505.00
INITIAL SHUT-IN	60.00		886.00
FINAL FLOW	60.00	460.00	578.00
FINAL SHUT-IN	90.00		885.00

FINAL HYDROSTATIC PRESSURE: 2499.00

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GAS FLOW REPORT

GENERAL INFORMATION

DATE : 9/16/94
CUSTOMER : RED OAK ENERGY, INC.
WELL : #2-31 TEST: 1
ELEVATION: 3787 GR
SECTION : 31
RANGE : 41W COUNTY: WALLACE
GAUGE SN#: 13760 RANGE : 3950
TICKET : 20435
LEASE : NICKELSON
GEOLOGIST: BANKS
FORMATION: MORROW
TOWNSHIP : 15S
STATE : KS
CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
30 MIN	MERLA	0.750	16 PSIG	344000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.750	18 PSIG	370000 SCF/D
20 MIN	MERLA	0.750	20 PSIG	398000 SCF/D
30 MIN	MERLA	0.750	24 PSIG	449000 SCF/D
40 MIN	MERLA	0.750	28 PSIG	497000 SCF/D

AT 50 minutes oil to surface - could not get good guage reading

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 9/16/94	TICKET : 20435
CUSTOMER : RED OAK ENERGY, INC.	LEASE : NICKELSON
WELL : #2-31 TEST: 1	GEOLOGIST: BANKS
ELEVATION: 3787 GR	FORMATION: MORROW
SECTION : 31	TOWNSHIP : 15S
RANGE : 41W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 13760 RANGE : 3950	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	314.00	314.00
5.00	395.00	81.00
10.00	424.00	29.00
15.00	445.00	21.00
20.00	467.00	22.00
25.00	513.00	46.00
30.00	505.00	-8.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	719.00	719.00	11.00
6.00	864.00	145.00	6.00
9.00	875.00	11.00	4.33
12.00	878.00	3.00	3.50
15.00	880.00	2.00	3.00
18.00	881.00	1.00	2.67
21.00	882.00	1.00	2.43
24.00	883.00	1.00	2.25
27.00	884.00	1.00	2.11
30.00	884.00	0.00	2.00
33.00	884.00	0.00	1.91
36.00	884.00	0.00	1.83
39.00	884.00	0.00	1.77
42.00	884.00	0.00	1.71
45.00	884.00	0.00	1.67
48.00	884.00	0.00	1.63
51.00	885.00	1.00	1.59
54.00	885.00	0.00	1.56
57.00	886.00	1.00	1.53

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PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	886.00	0.00	1.50

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	460.00	460.00
5.00	537.00	77.00
10.00	530.00	-7.00
15.00	549.00	19.00
20.00	543.00	-6.00
25.00	549.00	6.00
30.00	544.00	-5.00
35.00	584.00	40.00
40.00	593.00	9.00
45.00	608.00	15.00
50.00	599.00	-9.00
55.00	621.00	22.00
60.00	578.00	-43.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	863.00	863.00	21.00
6.00	873.00	10.00	11.00
9.00	875.00	2.00	7.67
12.00	878.00	3.00	6.00
15.00	879.00	1.00	5.00
18.00	880.00	1.00	4.33
21.00	881.00	1.00	3.86
24.00	881.00	0.00	3.50
27.00	882.00	1.00	3.22
30.00	882.00	0.00	3.00
33.00	882.00	0.00	2.82
36.00	882.00	0.00	2.67
39.00	882.00	0.00	2.54
42.00	883.00	1.00	2.43
45.00	883.00	0.00	2.33
48.00	883.00	0.00	2.25

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
51.00	884.00	1.00	2.18
54.00	884.00	0.00	2.11
57.00	884.00	0.00	2.05
60.00	885.00	1.00	2.00
63.00	885.00	0.00	1.95
66.00	885.00	0.00	1.91
69.00	885.00	0.00	1.87
72.00	885.00	0.00	1.83
75.00	885.00	0.00	1.80
78.00	885.00	0.00	1.77
81.00	885.00	0.00	1.74
84.00	885.00	0.00	1.71
87.00	885.00	0.00	1.69
90.00	885.00	0.00	1.67

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FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE	: 9/16/94	TICKET	: 20435
CUSTOMER	: RED OAK ENERGY, INC.	LEASE	: NICKELSON
WELL	: #2-31	TEST: 1	GEOLOGIST: BANKS
ELEVATION	: 3787 GR	FORMATION	: MORROW
SECTION	: 31	TOWNSHIP	: 15S
RANGE	: 41W	COUNTY: WALLACE	STATE : KS
GAUGE SN#	: 13760	RANGE : 3950	CLOCK : 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER:	500.00 PSIG	BHT:	0.0 DEG F
TOTAL VOLUME OF SAMPLER:	3150.00 cc		
TOTAL VOLUME OF SAMPLE:	500.00 cc		
OIL:	500.00 cc		
WATER:	0.00 cc		
MUD:	0.00 cc		
GAS:	15.30 cc		
OTHER:	0.00 cc		

RESISTIVITY

DRILLING MUD:	CHLORIDE CONTENT:	0.00 ppm
MUD PIT SAMPLE:	CHLORIDE CONTENT:	0.00 ppm
GAS/OIL RATIO:	GRAVITY:	38 @ 60 DEGREES F
WHERE WAS SAMPLE DRAINED:		
REMARKS:		

15-199-20222-00-00



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
590537	09/10/1994

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
NICHOLSON 2-31 2-31		WALLACE		KS	GAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
FLAMAR		ABERCROMBIE 4	CEMENT SURFACE CASING		09/10/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
728496	GARY FISHER			COMPANY TRUCK	76761

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

REDDAK ENERGY, INC.
200 W. DOUGLAS, SUITE 510
WICHITA, KS 67202-3005

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	75	MI	2.75	206.25
001-016	CEMENTING CASING	378	FT	630.00	630.00
030-503	CMTG PLUS LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
504-308	CEMENT - STANDARD	150	SK	9.89	1,483.50
506-105	POZMIX A	7400	LB	.09	666.00
506-121	HALLIBURTON-DEL 2%	4	LB	1.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
500-207	BULK SERVICE CHARGE	262	CFT	1.35	353.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	417.62	TMI	.95	396.74
INVOICE SUBTOTAL					4,051.69
DISCOUNT (BID)					1,823.24
INVOICE BID AMOUNT					2,228.45
*--KANSAS STATE SALES TAX					84.09
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,312.54

RELEASED

NOV 1 1996

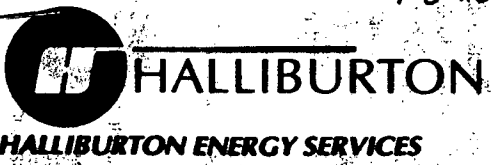
FROM CONFIDENTIAL

OCT 13 1994

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

15-199-20222-00-00

Bottom Stage - Nic #2



CHARGE TO:
 ADDRESS: Red Oak Energy, Inc
 CITY, STATE, ZIP CODE: W. Douglas, MO 67202
 Wichita, KS 67202

CUSTOMER COPY

RULED

No. 1996

CONFIDENTIAL
 TICKET 722938-7
 RECEIVED BY: [Signature]
 DATE: 01/11/11
 ORDER NO. 011310
 STATE CORPORATION COMMISSION

1. Oberlin, MO 65520	WELL/PROJECT NO. 57-31	LEASE Nicholson	COUNTY/PARISH Wallace	STATE KS	CITY/OFFSHORE LOCATION	DATE 1/11/11
2. Hays, KS 65525	TICKET TYPE: <input checked="" type="checkbox"/> SERVICE JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR Abegon	RIG NAME/NO. 4	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
000-117		1 30	MILEAGE R	150	m	2.75	412.50
010-216		1 38	Pump Service	5120	ft	187.50	187500
525	801.0374	2 30	Batch down shot-gill plug	1 EA	5/16 in	205.00	205.00
515	801.03743	2 30	Batch down Baffle	1 EA	5/16 in	114.00	114.00
25	847.6318	2 30	Tapered float shoe	1 EA	5/16 in	300.00	300.00
27	815.19311	2 30	Filling Unit	1 EA	1 in	55.00	55.00
40		2 30	Centrifugers 5-1	6 EA	5/16 in	44.150	264.90
320		2 30	Cement Basket	2 EA	5/16 in	112.00	224.00
018-15		1 38	Mud Flush	500	gal	1.65	825.00
019-241		2 30	Casing Service	1 EA		135.00	135.00

ORIGINAL

CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED: TIME SIGNED: A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

TUBE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB: CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4025 50

FROM CONTINUATION PAGE(S) 3330 39

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 76255.80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) HALLIBURTON OPERATOR/ENGINEER EMP # HALLIBURTON APPROVAL

X [Signature]

ORIGINAL

TICKET CONTINUATION

TICKET No. 722938



HALLIBURTON ENERGY SERVICES

CUSTOMER Red Oak Energy, Inc WELL Nicholson 2-31 DATE 9-17-94

15-199-20222-00-00

ORM 1911 R-8

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOG	ACCT	DF									
504-308		1				Standard Cement	175	sk				8.81	1541.75
156-970		1				Potassium Chloride	494	lb				.27	133.38
507-775		1				Halad-322	123	lb				7.00	861.00
ORIGINAL													
RELEASED NOV 1 1995 FROM CONFIDENTIAL													
CONFIDENTIAL													
500-207		1				SERVICE CHARGE						1.35	236.25
500-206		1				MILEAGE CHARGE						.95	608.01
						TOTAL WEIGHT	17067		LOADED MILES		75		
						CUBIC FEET	175		TON MILES		640.0125		

CONTINUATION TOTAL 3380.39

15-199-20222-00-00

WELL DATA

FIELD: _____ WELL: _____ COUNTY: Wallace STATE: KS

FORMATION NAME: _____ TYPE: _____

FORMATION THICKNESS: FROM _____ TO _____

INITIAL PROD. OR: _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE: _____ MUD TYPE: CHEN MUD WT: 9.0

PACKER TYPE: _____ SET AT _____

BOTTOM HOLE TEMP: _____ PRESSURE _____

MISC. DATA: Water Pad Colloc 1988 TOTAL DEPTH: 3170

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM ALLOWABLE
<u>1</u>	<u>15.5</u>	<u>5 1/2</u>	<u>0</u>	<u>5166</u>	
		<u>7 7/8</u>	<u>5166</u>	<u>5170</u>	

OPEN HOLE _____ SHOTS/FT. _____

PERFORATIONS _____

PERFORATIONS _____

PERFORATIONS _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Twister 5 1/2</u>	<u>1</u>	<u>HAWCO</u>
GUIDE SHOE		
CENTRALIZERS <u>S-V 5 1/2</u>	<u>6</u>	<u>BAKER</u>
BOTTOM FLUG		
TOP PLUG <u>Latex down 5 1/2</u>	<u>1</u>	<u>HAWCO</u>
HEAD <u>Rotating</u>	<u>1</u>	<u>HAWCO</u>
PACKER <u>Latex down RAELIC</u>	<u>1</u>	<u>HAWCO</u>
OTHER <u>ARMOR BASKET 5 1/2</u>	<u>2</u>	<u>BAKER</u>

JOB DATA

DATE	TIME	DATE	TIME
<u>9-17</u>	<u>0430</u>	<u>9-17</u>	<u>1800</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO.	TYPE	LOCATION
<u>G. Palenberg</u>	<u>41489</u>	<u>10029</u>	<u>HAYS</u>
<u>E. Reynolds</u>	<u>4658</u>	<u>2593</u>	<u>Oberlin</u>
<u>S. Dolan</u>	<u>8307</u>	<u>8434</u>	<u>Oberlin</u>
		<u>4718</u>	<u>Oberlin</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____ IN _____

PERFAC BALLS TYPE _____ GAL-LB _____ IN _____

OTHER _____

OTHER _____

RELEASED ORIGINAL

CONFIDENTIAL

DEPARTMENT: Cement

DESCRIPTION OF JOB: Cement Production

Casing

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE: X Henry J. [unclear]

HALLIBURTON OPERATOR: G. Palenberg

COPIES REQUESTED: _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>175</u>	<u>Standard</u>	<u>B</u>	<u>37% KCl</u>	<u>9/4% Halar-322</u>	<u>118</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET: 41 REASON: Shoe Joint

SUMMARY

PRESLUSH: BBL-GAL 500 TYPE: no-d flush

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL. BBL-GAL 122

CEMENT SLURRY: BBL-GAL 37

TOTAL VOLUME: BBL-GAL 171

REMARKS: SEE JOB LOG
Thank you,
Harold Eldon [unclear]

DATE: OCT 13 1994

OAK Energy Inc. Nicholson 2-31 Long Street DATE 10-13-94

15-199-2022-00-00

JOB LOG HAL-2013-C

CUSTOMER

Red Oak Energy

WELL NO.

2-31

JOB TYPE

Long Spring

TICKET NO.

722938

CHART NO.

TIME

RATE (BPM)

VOLUME (BBL) (GAL)

Pressure (PSI)

Johnson

DESCRIPTION OF OPERATION AND MATERIALS

CASING

2300

Called out

0430

On location w/ Float Equipment

1000

Rig running DRILL PIPE

1230

Pump truck's Cement on location

start 5 1/2" 15.5" casing in hole

Baker Part collar @ 1928' JOINT 80

6 1/2" @ 5129'

Control valves on collars #1, 2, 3, 4, 79, 81

cut Baker 79, 81

1450

RELEASED

Casing on bottom 002 BBL For INSERT

Rig up to circulate

Start circulating

Bar through Insert

Start Rotating casing

Top joint of casing parted

on thread end

pick up joint of casing to fish with

pull casing into table 4' off bottom

Rig back up to circulate

1610

ORIGINAL

Start circulating and rotating casing

1635

12

Pump mud flush

1645

6

100

Start mixing CEMENT

175 lbs Standard 37.5% MEL 1/4" Galad-52

Plug Part hole

1655

6

37

100

Cement mixed

Wash out pump's line

CONFIDENTIAL

Release Plug

1700

Start displacement

4 1/2

107

600

Stop Rotating casing

1722

1700

Plug down

Release Pressure float hold

Wash up & Back up

Job completed

Circulation throughout Job

Thank you

Hail Eldon Scott

FIELD OFFICE

15-199-20222-00-00



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MIL CONT
LAMAN CO

BILLED ON TICKET NO.

FIELD _____ SEC 31 TWP. 155 RNG. 41 COUNTY WALLACE STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		24	8 5/8	KB	369	
LINER						
TUBING						
OPEN HOLE			1 1/4	KB	0FO	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 9-10-94	DATE 9-10-94	DATE 9-10-94	DATE 9-11-94
TIME 19:00	TIME 22:00	TIME 14:00	TIME 00:30

MATERIALS

TREAT. FLUID _____ DENSITY _____

DISPL. FLUID _____ DENSITY _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R. PALMER	86702	
M. LONGSHORNS	61910	3229
C. ASHLEY	441061	37459

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	250	60/40 P02			270 Gt. 2 3/8 CC	1.2F	14.3

DEPARTMENT _____

DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Larry Fisher

HALLIBURTON OPERATOR C Ashley

COPIES REQUESTED _____

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REASON BF9

RECEIVED STATE CORPORATION COMMISSION JUL 28 1995

CONSERVATION DIVISION

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 22.5

CEMENT SLURRY: BBL.-GAL. 52

TOTAL VOLUME: BBL.-GAL. _____

REMARKS _____

CUSTOMER RED OAK

LEASE NICKELSON

WELL NO. 2-31

JOB TYPE 8 5/8

DATE 9-10-94



CHARGE TO: **RED OAK**
 ADDRESS:
 CITY, STATE, ZIP CODE:

ORIGINAL
 No. **590537 - 2**
 TICKET
 PAGE 1 OF 1

15-199-2022-00-00

LOCATIONS: WELL/PROJECT NO. **2-31** LEASE **NICKELSON** COUNTY/PARISH **WALLACE** STATE **LA** CITY/OFFSHORE LOCATION **9-1097** OWNER **SMITH**
 TICKET TYPE: SERVICE JOB? YES NO CONTRACTOR **ABERNATHY #4** RIG NAME/NO. **H** SHIPPED **MAI** DELIVERED TO **LOC** ORDER NO. **31155, 3114**
 WELL TYPE **01** WELL CATEGORY **01** JOB PURPOSE **010** WELL PERMIT NO. WELL LOCATION

RECEIVED
 NOV 11 1995
 11 2 1995

INVOICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
117				45	MILEAGE	75				2.75	206.25
216				45	PUMP CHANGE	378					630.00
503				45	LA-10 PLOC	1			85		95.00

ORIGINAL

RELEASED
 NOV 1 1996
 FROM CONFIDENTIAL

TERMS: Customer hereby acknowledges agrees to the terms and conditions on the reverse side hereof which include, but are not limited to PAYMENT, RELEASE, INDEMNITY, and WARRANTY provisions.

OR CUSTOMER'S AGENT SIGNATURE

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 931 25

FROM CONTINUATION PAGE(S): 3120 24

-45%

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 4051 169

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OR CUSTOMER'S AGENT (PLEASE PRINT): **X Harry Fisher** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **C. Belle** HALLIBURTON OPERATOR/ENGINEER: **EMP # 44061** HALLIBURTON APPROVAL: **Bonnie Bushel**

CUSTOMER COPY

15-199-20222-00-00

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE

INVOICE NO.	DATE
590537	09/10/1994

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
NICHOLSON 2-31 2-31		WALLACE		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LAMAR		ABERCROMBIE 4	CEMENT SURFACE CASING		09/10/1994	
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
728496	GARY FISHER			COMPANY TRUCK	76761	

DIRECT CORRESPONDENCE TO:

REDDOAK ENERGY, INC
200 W. DOUGLAS, SUITE 510
WICHITA, KS 67202-8005

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	75	MI	2.75	206.25
		1	UNT		
001-016	CEMENTING CASING	378	FT	630.00	630.00
		1	UNT		
030-503	CMTG PLUS LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
		1	EA		
504-308	CEMENT - STANDARD	150	SK	9.89	1,483.50
506-105	POZMIX A	7400	LB	.09	666.00
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
500-207	BULK SERVICE CHARGE	262	CFT	1.35	353.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	417.62	TMI	.95	396.74
INVOICE SUBTOTAL					4,051.69
DISCOUNT-(BID)					1,823.24
INVOICE BID AMOUNT					2,228.45
*KANSAS STATE SALES TAX					84.09
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,312.54

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 28 1995

CONSERVATION DIVISION
WICHITA, KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

15-199-2022-00-00

Bottom stage - Nic 02



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
 ADDRESS: Red Oak Energy, Inc
 CITY, STATE, ZIP CODE: Wichita, KS 67202

CUSTOMER COPY

TICKET

722938 - 7

RECEIVED STATE COMMISSION JUL 2 1995

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Oberlin, W 65520; 2. Ways, KS 65265

WELL/PROJECT NO: A-31; LEASE: Nicholson; COUNTY/PARISH: Wallace; STATE: KS; CITY/OFFSHORE LOCATION: ; DATE: 11-11-11; OWNER: ; CONTRACTOR: Abconco; RIG NAME/NO: 4

WELL TYPE: ; WELL CATEGORY: ; JOB PURPOSE: ; WELL PERMIT NO: ; WELL LOCATION: ; REFERRAL LOCATION: ; INVOICE INSTRUCTIONS: ;

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
000-117		1 30	MILEAGE	150	m			2.75	412.50
010-016		1 30	Pump Service	5120	ft			13.75	1845.00
595	801.0374	2 30	Batch down shut-off plug	1	EA	5 1/2	IN	205.00	205.00
576	801.03743	2 30	Batch down Baffle	1	EA	5 1/2	IN	114.00	114.00
26	847.6318	2 30	Insert float shoe	1	EA	5 1/2	IN	300.00	300.00
27	815.19311	2 30	Fillup Unit	1	EA			55.00	55.00
40		2 30	Centralizers	6	EA	5 1/2	IN	44.00	264.00
320		2 30	Concrete Bucket	2	EA	5 1/2	IN	110.00	220.00
018-015		1 30	Mud Flush	500	GAL			65.00	325.00
017-241		2 30	Casing Survival	1	EA			185.00	185.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: ; TIME SIGNED: ;

TYPE LOCK: ; DEPTH: ; BEAN SIZE: ; SPACERS: ; TYPE OF EQUALIZING SUB: ; CASING PRESSURE: ; TUBING SIZE: ; TUBING PRESSURE: ; WELL DEPTH: ; TREE CONNECTION: ; TYPE VALVE: ;

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 4025.50

FROM CONTINUATION PAGE(S): 330.39

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 76455.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OR CUSTOMER'S AGENT (PLEASE PRINT): ; CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): ; HALLIBURTON OPERATOR/ENGINEER: ; EMP #: ; HALLIBURTON APPROVAL: ;



HALLIBURTON
ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No. 722938

FORM 1911 R-8

15-199-2022-50-00

CUSTOMER					WELL				DATE	PAGE OF	
Red Oak Energy Inc					Nicholson 2-31				9-17-94	2	2
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			U/M	U/M			
504-308		1				Standard Cement	175	sk	8.81	1541	75
156-970		1				Potassium Chloride	494	lb	27	133	38
507-775		1				Halad-322	123	lb	7.00	861	60
<p>RELEASED NOV 1 1995 FROM CONFIDENTIAL</p>											
500-207		1				SERVICE CHARGE	CUBIC FEET				
500-206		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		
						17067	75	640.0125	175	135	236 25
										95	608 01

ORIGINAL

RECEIVED STATE CORPORATION COMMISSION JUL 28 1995

MICHITA

CONTINUATION TOTAL 3380.39