

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

APT. NO. 15-

199-20208-66

CONFIDENTIAL

OCT 7  
CONFIDENTIAL

County Wallace

W2 - SW - NE Sec. 31 Twp. 15S Rge. 41 N

Operator: Licenar # 03581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Ste. 510

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Kevin C. Davis

Phone: (316) 265-9925

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info. as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

5-27-93 6-5-93 6-28-93  
Spud Date Date Reached TD Completion Date

3300 Feet from  NW (circle one) Line of Section

2310 Feet from  EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name O.F.L. Well # 1-31

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground: 3779 KB 3788

Total Depth 5250 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1972' Feet

If Alternate II completion, cement circulated from 1972'

feet depth to Surface w/ 305 sx cat.

Drilling Fluid Management Plan ALT 2 27 12-3-93  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500 bbls

Dewatering method used Cut windows, let dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator's Name 1 1996

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter SE Sec. 31 Twp. 15S Rge. 41 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RELEASED  
RECEIVED  
CORPORATION COMMISSION  
10-11-93  
OCT 11 1993  
KANSAS CORPORATION COMMISSION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title Pres Date 9/30/93

Subscribed and sworn to before me this 30 day of Sept 1993

Notary Public Darlene J. May

Date Commission Expires Aug 28, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  PLUG  Other (Specify)

DARLENE J. MAY  
Notary Public - State of Kansas  
My Appt. Expires

ORIGINAL

SIDE TWO

1-31

Operator Name Red Oak Energy, Inc.

Lease Name O.F.L.

Well #

Sec. 31 Twp. 15 Rge. 41

East

County Wallace

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run: Log

DST Morrow 4930-5040 times 30-45-60-60

Recovered 510' clean gsy oil, 30' mud cut gsy oil

IFP 835-912

ISIP 1015

FFP 876-897

FSIP 1021

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	3924	(-136)
Heebner	4077	(-289)
Lansing	4181	(-393)
Marmaton	4488	(-700)
Atoka	4799	(-1011)
Morrow Shale	4926	(-1138)
Morrow Lime	5056	(-1268)
Mississippian	5158	(-1370)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	23#	350	Howco Lite	180	3% cc
Production	7 7/8	5 1/2"	15.5	5244	Howco Stand	150	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Plug Off Zone	Surf	1972	Howco Lite	305	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
4	5040-46			

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5144	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
June 23, 1993	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

CONSERVATION DIVISION Wichita, Kansas

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	145	20	0		39

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually  Other (Specify)

YAM & LEWIS Production Interval Commingled

FORM 1908-R-11

WELL NO - FARM OR LEASE NAME #1 JFL		COUNTY Willace	STATE K	CITY / OFFSHORE LOCATION	DATE 6-5-93
CHARGE TO Red Oak Energy KCC		OWNER KCC	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Mudlin Dr. #24	LOCATION 1 Lamar C		CODE 51215
CITY, STATE, ZIP OCT 7		SHIPPED VIA Truck	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION 2 Hugotown
WELL TYPE 01	WELL CATEGORY 03	WELL PERMIT NO. 15-199-20208	DELIVERED TO Location		CODE 3
TYPE AND PURPOSE OF JOB 035		B-	ORDER NO.		REFERRAL LOCATION

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As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list. Invoices payable NET by the 20th of the following month after the date of invoice. Upon receipt of payment of Customer's account by the first day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest rate then in effect and applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials upon their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE	60	mi.	1	unit 2	2.75	165.00
007-018	501-016			Pump Charge	5244	ft.	1	unit	2.75	1565.00
007-161				Add Stage	1	ea				1080.00
019-241				Rotating Head	1	ea				155.00
26	547-6312			Insect Flap Shoe	1	ea				305.00
27	815-19311			Fill up Unit	1	ea				46.50
40	207-93022			54 Centrifizers	10	ea			44.00	440.00
66	207-6031			5/2 PAS-GRIP CLAMP	1	EA			12	12.00
79	813-2730			5/2 MULTIPLE TUBE TOOL	1	EA			20.00	20.00
75	813.16510			5/2 FREEFALL PUMP SET	1	EA			460	460.00
320	200.8883			1/2" WEIGHT BASKET	2	EA			110	220.00
350	290.10802			THREAD LOCK	1	EA			14.50	14.50
595	812.01695			5/2 LATCH DOWN RING	1	EA			465	465.00
596	801.08743			5/2 LATCH DOWN BARRIER	1	EA			114	114.00

THIS IS NOT A FINANCIAL RECEIPT

NOT

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JAN 11 1996

FROM CONFIDENTIAL

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-171180, 8127573 7941 94

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X CUSTOMER OR HIS AGENT (PLEASE PRINT)  
Randy [Signature]

X CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

HALLIBURTON OPERATOR  
Randy [Signature]

HALLIBURTON APPROVAL

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STATE CORPORATION COMMISSION  
OCT 1 1993

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER

CUSTOMER Mid Oak Energy  
 JOB TYPE 3 1/2" DV Logging

15-199-2020800-00  
 PAGE NO. 2  
 DATE 6-5-93

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
12:30							Called out
14:30							Requested on loc
14:30							On Loc
14:30							Ready to Run Casing
17:30							Hook up Rotating Head
18:45							Rig pump brake Cir.
19:30							Hook up to CMT
19:35							Safety & Job Proc Meeting
19:37	5	20	1				Pump 3 1/2" Super
19:42	5	10	1				Pump Super Flush Spacer
19:44	5	5	1				Pump Supply H2O
19:48	5	31.5	1				Mid 150 sks Std 3 1/2" K1 1 1/2" Hstad
19:52							322 #1/4 per sk Flo.
							Shut Down
							Close Plug Container
							Wash Pump & Line
19:57	5	72	1				Drop 1st Stage Shut off Plug
	5	52	1				Drop Latch Down Plug w/H2O
20:24						1180	Finish Disp w/Mud
20:27							Bump Plug
							Mont. PSI
							Release psi Check Floback
20:29							Drop MSC opening Plug
20:40			1			1200	Pressur and Open MSC
20:45							Broke circ w/Mud
20:50							Shut Down *
							Rig Cir.

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 STATE CORPORATION COMMISSION

OCT 11 1993

CUSTOMER

CONSERVATION DIVISION  
 Wichita, Kansas

KCC WORK ORDER CONTRACT  
AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 307795

15-199-20208-00-00

TO: HALLIBURTON SERVICES  
 YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Red Oak Energy (CUSTOMER)  
 AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING.

WELL NO. #1 LEASE OFL SEC 31 TWP. 15 S RANGE 41 W

FIELD \_\_\_\_\_ COUNTY Wallace STATE Ks OWNED BY \_\_\_\_\_

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		N	15 1/2	5 1/2	KD	6244	2000
LINER							
TUBING							
OPEN HOLE				7 3/4	350	5250	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

Cement 5 1/2 casing w/ Multiple Stage Cementer  
1st Stage 150 sks Standard 3% KCL 1/4" Flo. 1% Haled 322  
2nd Stage 255 sks Pion Plus HLC + 4% Add Gel 1/4" Flo  
50 sks Standard Neut

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 19% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
    - Personal injury, or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution; subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release, and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies or materials furnished by Halliburton, whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release, and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
  - That because of the uncertainty of variable well conditions, and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
  - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials and that Halliburton shall not be liable for any defect in workmanship or materials, OF MERCHANTABILITY, FITNESS OR OTHERWISE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
  - That the contract shall be governed by the law of the state where services are performed or materials are furnished.
  - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] DATE 6-5-93 TIME 1:20:00 A.M. P.M.

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CONSERVATION DIVISION  
Wichita, Kansas

172150

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



**BULK MATERIALS DELIVERY  
AND  
TICKET CONTINUATION**

15-199-20208-00-00

FOR INVOICE AND  
TICKET NO. \_\_\_\_\_

DATE <b>6-5-93</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>131 KCC</b>	COUNTY <b>Wallace Co. Ks.</b>	STATE <b>Ks</b>
CHARGE TO <b>RED OAK ENERGY</b>		OWNER <b>Same OCT 7</b>	CONTRACTOR <b>Murfin Rig #24</b>	No. <b>B 127573</b>
MAILING ADDRESS		DELIVERED FROM <b>Lamar, Co</b>	LOCATION CODE <b>CONFIDENTIAL</b>	PREPARED BY <b>G.L. Kiniston</b>
CITY & STATE		DELIVERED TO <b>CONFIDENTIAL</b>	TRUCK NO. <b>4037</b>	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261			Standard Bulk Cement	50	skt			8.05	402.	50
504-308	516.00261			Standard Bulk Cement	150	skt			8.05	1207.	50
507-775	516600144			Halad-322	141	#			6.95	979.	95
508-002	70.15302			Potassium Chloride	195	#			.27	52.	65
507-210	890.50071			Floocle 1/4"	37.5	#			1.45	54.	3838
018-317				SUPER FLUSH	10	SK			100	1000	00
509-968				SALT	200	lbs			.13	260	00

THIS IS NOT AN INVOICE

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FROM CONFIDENTIAL

Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES
500-207	SERVICE CHARGE ON MATERIALS RETURNED	CU. FEET	201.25
500-207	SERVICE CHARGE <b>19,574</b>	CU. FEET <b>200</b>	1.25
500-3066	Mileage Charge <b>19,314</b>	LOADED MILES <b>60</b>	TON MILES <b>966</b>
CARRY FORWARD TO INVOICE			STATE <b>.85</b>
SUB-TOTAL			<b>4714.41</b>
No. <b>B 127573</b>			DATE <b>06-11-1993</b>



**LOG**

15-199-20208-00-00  
TICKET NO. 207795

WELL NO. 1 LEASE CFL

CUSTOMER Red Oak Energy PAGE NO. 2 of 2

JOB TYPE 5 1/2 D.V. Logging DATE 6-5-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	23:30							Rig Finished Circ
	23:35	3	10	1		200	200	Hook up to CMT
	23:45	6	114	1		3	200	420 Ahead HLE 255 SKS Prem Plus 4% Adh. l
	00:05	5	11				300	Gal # 1/4 mesh Flo. Mix 11.7
	00:10							Tail w/ 50 sks Std Mix 15.6
								Shut Down
								Close in Plug Container
	00:13	6	47				800	Wash Pump + Line
	00:23	2					1600	Disp Closing Plug w/ 1120
	00:25							Land Plug 1000 psi Over
								Wait on Plug
								KCC Release PSI Plug Holding
								Circ 12 661 CMT
								OCT 7
								CONFIDENTIAL

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STATE CONSERVATION COMMISSION

OCT 11 1993

CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER



CUSTOMER  
LEASE  
WELL NO.  
JOB TYPE  
DATE

WELL DATA

SEC. 31 TWP. 15S RING. 41W COUNTY WAUWATCHEE STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

**CONFIDENTIAL**

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15 1/2	5 1/2	K3	5244	3000
LINER						
TUBING						
OPEN HOLE			7 1/4	350	5250	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-23-93	DATE 10-23-93	DATE 10-23-93	DATE 10-23-93
TIME 12:30	TIME 14:30	TIME 17:30	TIME 00:00

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE 3/4 Inset Float	1	HS
GUIDE SHOE		
CENTRALIZERS 5 1/2 x 7 1/4	10	HS
BOTTOM PLUG Latch down	1	HS
FORMER FALL Plug Set	1	HS
HEAD 5/2 Rotating	1	HS
PACKER 5 1/2 MSC	1	HS
OTHER		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ OCT % 7

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

**CONFIDENTIAL**

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Randy PALMER	40079	LAMAR
36700	PLU	LAMAR
Reid William	38239	LAMAR
53734	PLU	LAMAR
M. L. Miller	2592	LAMAR
44309	PPU	LAMAR
G. L. Houston	4037	LAMAR
44880	BLK/FIR	LAMAR
W. H. Thomas	4461	BLK/FIR Hugoton
FS951		

RELEASED

ORIGINAL

DEPARTMENT \_\_\_\_\_  
DESCRIPTION OF JOB Cement - 5 1/2 Du Long Stage

FROM CONFIDENTIAL

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE *Randy Palmer*

HALLIBURTON OPERATOR *Randy PALMER* COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	150	Standard		13	3% KCL 1/4 lb. Slurite 1% HALAM 322	1.18	15.7
2	255	Standard HCC		13	4% GCL 1/4 lb. Slurite	2.32	11.7
3	50	Standard		13	NCAT	1.18	15.6

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING *500 PSI* DISPLACEMENT *600 PSI*

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE *550 PSI* FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET *43* REASON *Shoe Joint*

PRESLUSH *110/15* TYPE *70 Salt / Super Fluid /*

LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_

TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL. *72 water* BBL-GAL. *52 mud*

CEMENT SLURRY: BBL-GAL. *31.5 @ 15.7 PPG*

TOTAL VOLUME BBL-GAL. *191.5*

REMARKS

*Circulate 12 min. cement*

RECEIVED STATE CORPORATION COMMISSION

OCT 11 1993

CUSTOMER: Red Oak Energy Lease OEL WELL NO. 131 JOB TYPE: 8 5/8 SURFACE DATE: 9-2-93

WELL DATA

FIELD: \_\_\_\_\_ SEC: 31 TWP: 15S RNG: 41W COUNTY: WALLACE STATE: KS

FORMATION NAME: \_\_\_\_\_ TYPE: \_\_\_\_\_

FORMATION THICKNESS: \_\_\_\_\_ FROM: \_\_\_\_\_ TO: \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD, WATER \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD, WATER \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCFD

COMPLETION DATE: \_\_\_\_\_ MUD TYPE: \_\_\_\_\_ MUD WT: \_\_\_\_\_

PACKER TYPE: \_\_\_\_\_ SET AT: \_\_\_\_\_

BOTTOM HOLE TEMP: \_\_\_\_\_ PRESSURE: \_\_\_\_\_

MISS. DATA: \_\_\_\_\_ TOTAL DEPTH: \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PRI ALLOWABLE
CASING	U	24	8 5/8	KB	355	
LINER						
TUBING						
OPEN HOLES			12 1/4	KB	360	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLYAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS 8 5/8 3.4	2	Howo
BOTTOM PLUG		
TOP PLUG Wooden 8 5/8	1	
HEAD		
PACKER		
OTHER Alum Baffle 8 5/8	1	

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-22-93	DATE 5-22-93	DATE 5-22-93	DATE 5-22-93
TIME 15:30	TIME 17:30	TIME 19:30	TIME 19:40

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Row Jan Buskin	40079	Lamar Co
55609		
MIKE MILLER	3581	
09309		
DAN KAIEGA	4149	
09429		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

CSLLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

FRICTION AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT: Cement

DESCRIPTION OF JOB: CLMT 8 5/8 SURFACE  
100 HLC STANDARD 3%CC 1/4" Flocel  
85 STD 3%CC 1/4" Flocel

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE: X Lamar M. Kincaid

HALLIBURTON OPERATOR: \_\_\_\_\_ COPIES REQUESTED: \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT/SK.	MIXED LBS/GAL.
1	100	HLC STD	STD		3% CC 1/4" Flocel	RELEASED 1.97	12.4
1	85	STD	STD		3% CC 1/4" Flocel	1.18	15.6

PRESSURES IN PSI

SUMMARY

FROM CONFIDENTIAL

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN INSTANT \_\_\_\_\_ 5 MIN. \_\_\_\_\_ 15 MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET: 45 REASON: Baffle

PRESLURRY: BBL-GAL: 5 TYPE: \_\_\_\_\_

LOAD & BKDN: BBL-GAL: \_\_\_\_\_ PAD: BBL-GAL: \_\_\_\_\_

TREATMENT: BBL-GAL: \_\_\_\_\_ DISPL: BBL-GAL: 31.3

CEMENT SLURRY: BBL-GAL: 57.8

TOTAL VOLUME: BBL-GAL: 79.1

REMARKS: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 11 1993

CIRC 8 BBL OF CEMENT

DISTRICT Liberal KS

DATE 5-27-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Red Oak Energy (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

CONFIDENTIAL

WELL NO. 131 LEASE OFL SEC. 31 TWP. 15S RANGE 41E

FIELD \_\_\_\_\_ COUNTY Wallace STATE KS OWNED BY \_\_\_\_\_

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT KOC  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF \_\_\_\_\_  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>24</u>	<u>8 7/8</u>	<u>KB</u>	<u>355</u>	
LINEAR						
TUBING						
OPEN HOLE			<u>12 1/2</u>	<u>KB</u>	<u>360</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED

CMT 8 5/8 SURFACE WITH 100SBS HLC STANDARD 85SH STD  
300 CC 1/4" / 5/8" Flocc 70 CC 1/4" / 5/8" Flocc

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applying but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against all claims, liabilities, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The "well owner" shall include working and royalty interest owners.
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims of liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer do not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, or punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized representative of Halliburton.

RELEASED

FROM CONFIDENTIAL

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER  
DATE 5-27-93  
TIME 20:00 A.M. EM

RECEIVED  
OCT 11 1993  
CONSERVATION DIVISION  
Wichita, Kansas

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

FIELD OFFICE



FORM 1908 R-11

WELL NO. - FARM OR LEASE NAME <b>131 OEL</b>		COUNTY <b>Wallace</b>	STATE <b>KS</b>	CITY / OFFSHORE LOCATION	DATE <b>5-27-93</b>
CHARGE TO <b>Red Oak Energy</b>		OWNER <b>Sone</b>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR <b>MURPHY 24</b>	LOCATION <b>1</b>		CODE
CITY, STATE, ZIP		SHIPPED VIA <b>TRUCK</b>	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>		LOCATION <b>2</b>
WELL TYPE	WELL CATEGORY <b>02 wildcat</b>	WELL PERMIT NO. <b>B-127564</b>	DELIVERED TO <b>Wellsite</b>		LOCATION <b>3</b>
TYPE AND PURPOSE OF JOB <b>010 cut 1/2 surface</b>		ORDER NO.	REFERRAL LOCATION		

An acknowledgment of the above-stated Customer's order to Halliburton is accorded with the terms and conditions stated in Halliburton's current price list. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Contractor's account, Halliburton reserves the right to suspend service and to collect the amount of the invoice plus interest thereon from the date of the invoice until payment in full is received. Halliburton reserves the right to suspend service and to collect the amount of the invoice plus interest thereon from the date of the invoice until payment in full is received. Halliburton reserves the right to suspend service and to collect the amount of the invoice plus interest thereon from the date of the invoice until payment in full is received.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action arising in connection with the products, supplies or materials is expressly limited to the replacement of such products, supplies or materials at Halliburton's option, at Halliburton's expense, to the extent of the balance of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE	60	mi			2.25	165.00
001-016				Pump Charge	355	hr			555.00	555.00
030-513				TOP WOODEN PLUG	1	PCN	8	1/4"		95.00
410	807-93054			CEMENTIZERS	2	BU	8	9/8"	72.00	144.00
597	9251269			CAS - ALUMINUM	1	PCN	8	3/4"	45.00	45.00
				CGS						
				DM						
				KCC						
				CONFIDENTIAL						
				ORIGINAL						
				RELEASED						
				JAN 11 1996						
				FROM CONFIDENTIAL						
				2350 25						
				2350 25						

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-127564**

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_  
 WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_  
 X **[Signature]**  
 CUSTOMER OR HIS AGENT (PLEASE PRINT)  
 X **[Signature]**  
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.  
**[Signature]**  
 HALLIBURTON OPERATOR  
**[Signature]**  
 HALLIBURTON APPROVAL  
 FIELD OFFICE

RECEIVED  
 STATE OF KANSAS  
 SUB-TOTAL  
 TOTAL  
 APPLICABLE TAXES WILL BE ADDED TO INVOICE  
 1993  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

JOB LOG

CUSTOMER Red Oak Energy

15-199-20208-00-00

PAGE NO.

FORM 2013 R-2

JOB TYPE 8 3/4 SURFACE

DATE 5-27-93

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:30							ON LOC
								CONFIDENTIAL KCC
	19:23							Rig Circ
								OCT 7
	19:26	4						HL0 Ahead
								CONFIDENTIAL
	19:26	4						250 START LEAD CMT
	19:29	4	35					START Tail CMT
	19:31	4	18					250 SHUT DOWN Release plug
			13					CMT CIRC
	19:40	4	21					200 SHUT DOWN Shutin Valve
								THANKS FOR JOB
								ORIGINAL
								CIRC 8 BAL OF CMT

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

RECEIVED  
STATE OROGNATION COMMISSION

OCT 11 1993

FIELD OFFICE

CONSERVATION DIVISION  
Wichita, Kansas