

Amended
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30425

Name: DNR Oil & Gas Inc.

Address 655 Broadway - Suite 525

City/State/Zip Denver, CO 80203

Purchaser: _____

Operator Contact Person: Charles B. Davis

Phone (303) 825-8956

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: R. Lee Tucker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/4/97 12/12/97 2/6/98
Spud Date Date Reached TD Completion Date

API NO. 15- 199-20264000

County Wallace County

C - SE Sec. 31 Twp. 15S Rge. 41 X ^E _W

1320 Feet from S/W (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name OFL Well # 7-31

Field Name Mt. Sunflower S.E.

Producing Formation Morrow

Elevation: Ground 3774 KB 3784

Total Depth 5183 PBTD 5135

Amount of Surface Pipe Set and Cemented at 372 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1954 Feet

If Alternate II completion, cement circulated from 1954

feet depth to Surface w/ 225 sx cnt.

Drilling Fluid Management Plan Re-Entry, 10-16-98
(Data must be collected from the Reserve Pit) UC

Chloride content _____ ppm Fluid volume 500 bbls

Dewatering method used cut window, let dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chad B. L.

Title President Date 10/2/98

Subscribed and sworn to, before me this 2nd day of October 19 98

Notary Public Carrie J. Witzel

Date Commission Expires April 22, 1999

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

X

Operator Name DNR OIL & GAS INC.

Lease Name OFL

Well # 7-31

Sec. 31 Twp. 15S Rge. 41

East
West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DIL, CNL/CDL

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
B/Anhydrite	2742	+1042
Topeka	3929	-145
Heebner	4090	-306
Lansing	4195	-411
Marmaton	4512	-728
Cherokee	4726	-942
Morrow Shale	5014	-1230
Morrow Lime	5104	-1320

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	1 1/2"	8 5/8"	24	372	60/40 Poz	260	3%CaCl, 2%Gel
Production	7 7/8"	4 1/2"	10.5+11.6	5175	standard	150	5%CaCl, 3/8# flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1954	Midcon II	225	3%CaCl, 3/8# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5068-84, 90-102		

TUBING RECORD Size 2 3/8 Set At 5023 Packer At 5023 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj 9/9/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

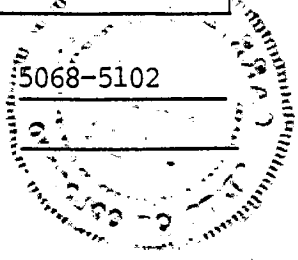
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>Injection</u>			<u>500</u>		

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____



STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 30425 **CONFIDENTIAL**

Name: DNR Oil & Gas Inc.

Address 655 Broadway - Suite 525 **Release**

City/State/Zip Denver, CO 80203 **From**

Purchaser: _____ **Confidential**

Operator Contact Person: Charles B. Davis

Phone (303) 825-8956

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License: 30606

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Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/4/97 12/12/97 2/6/98

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 199-202640000

County Wallace County

C - - - - SE Sec. 31 Twp. 15S Rge. 41 X ^E _W

1320 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

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If Alternate II completion, cement circulated from 1954

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan AK 11 W 5.7.04
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 500 bbls

Dewatering method used cut window, let dry

Location of fluid disposal if hauled offsite: **KCC**

Operator Name _____ **MAR 3**

Lease Name _____ License No. _____ **CONFIDENTIAL**

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chal B. D. **03-10-98**
MAR 10 1998
 Title President Date 3/3/98

Subscribed and sworn to before me this 3rd day of March, 1998
 Notary Public Marie L. Witzel
 Date Commission Expires April 22, 1999

No Geologist's Report Made

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name DNR OIL & GAS INC.

Lease Name OFL

JAN 10 1980 7-31

Sec. 31 Twp. 15S Rge. 41

East

County Wallace

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-1954	Midcon II	225	3%CaCl, 3/8# flocele
<input type="checkbox"/> Plug Back, TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5068-84, 90-102		

TUBING RECORD Size 2 3/8 Set At 5023 Packer At 5023 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. SI-waiting on Inj. Approval Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____





JOB LOG 4239-5

15-199-20264-00-00

REGION North America	NW/COUNTRY MidCont USA	TICKET # 196.779	TICKET DATE 12-13-97
MBU ID / EMP # HA0501 H3115	EMPLOYEE NAME Nick Korbe	BDA / STATE Ks	COUNTY Wallace
LOCATION Hays	COMPANY DNR	PSL DEPARTMENT cmt	
TICKET AMOUNT \$ 19568.46	WELL TYPE 07	CUSTOMER REP / PHONE Charlie Davis 307-359-0117	
WELL LOCATION S.W. Sharon Springs	DEPARTMENT cmt	API / UWI # API# 15-199-202640000	
LEASE / WELL # OFL # 7-31	SEC / TWP / RNG 31-15-41W	JOB PURPOSE CODE 035	

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS
N. Korbe H3115			
S. Engel 50482			
L. Laker H6872			

ORIGINAL CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1700							called out 12-12-97
	0230							cancel w/FE 0230 12-13-97
	0730							Laying down D.P.
	0815							start in hole w/ 4 1/2 csg
								Take a break
								Hotel safety mtg, discussed job procedure
								drop ball
	1010							set up Tks csg on bottom
	1023							Break circ
	1126	4						350 pump round flush 12 bbl
			12					350 pump clay fix water 20 bbl
			32					
	1133	4.5						250 Start mixing cmt 150 sks STD 15.6 gal
	1146		33					cmt mixed
								wash out pump line, release latch down plug
	1153	5.5						start dip
	1213		82					850 plug down
	1215							release pres float hold
	1216							Drop Free Fall plug
	1230							1200 try to open ESP center D.V. at @ 1954'
	1235							1300 " " " "
	1240							2000 " " " "
	1240							3000 " " " "
	1320							knock off cap of plug container plug stuck in container
	1							free plug
	1315							drop Free Fall plug
	1330							800 open ESP center
								circ 4hr
								wash up tsk while circulating
	1730							start mixing 190 sks Mid Cont 11.1 gal
			109					20 sks " " 12.8 gal
	1752		118					stop mixing, release closing plug
	1755							start dip
	1802							1600 load plug D.V. close circ. 35 sks to pit
	1804							release pres D.V. hold
								wash up tsk
								rack up Tsk
								Job complete
								Thank you
								Nick, Scott & Lyle

Release
MAY 07 2004
From
Confidential

ALLIED CEMENTING CO., INC. 8672

Federal Tax I.D.# 48-0727860

15-199-20264-00-00
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

OAKLEY

DATE 12-5-97	SEC. 15	TWP. 3-15	RANGE 41 W	CALLED OUT	ON LOCATION 5:00AM	JOB START 8:30 AM	JOB FINISH 9:00 AM
LEASE O.F.L.	WELL# 7-31	LOCATION HARROWS SPRINGS 9W-12S-1W			COUNTY WALLACE	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL REG # 14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 378'

CASING SIZE 8 5/8" DEPTH 378'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.43'

CEMENT LEFT IN CSG. NO. 43'

PERFS. _____

DISPLACEMENT _____

OWNER SAME **CONFIDENTIAL**

CEMENT

AMOUNT ORDERED 260 SK 60/40 102 SK CC 2 1/2 60 L

1/4" #10-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

218 DRIVER LOWME

BULK TRUCK

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

KCC

MAR @ 3

CONFIDENTIAL

HANDLING _____ @ _____

MILEAGE _____ @ _____

Release

MAY 07 2004

From

CONFIDENTIAL SERVICE

TOTAL _____

REMARKS:

CEMENT NO CIRC.V

THANK YOU

DEPTH OF JOB 378

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 5/8 SURFACE @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: D.M.R.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
MAR 10 1998

WICHITA DIVISION
Wichita, Kansas

FLOAT EQUIPMENT

8 5/8

1- BAFFLE PLATE @ _____

1- CENTRALIZER @ _____

1- BAKER LOC. @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE JAMES P. FANER

JAMES P. FANER
PRINTED NAME



DNR Oil & Gas Inc.

655 Broadway #525, Denver, CO 80203
(303) 825-8956 • (303) 825-2968 (FAX)

3-3-99

15-199-20264-0000

Release
MAY 07 2004
From
Confidential

March 3, 1998

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202-3802

Attention: David P. Williams

Re: Various Wells
Wallace County, Kansas

Dear Mr. Williams:

Enclosed please find Form ACO-1 "Well History" and the associated documents required to be filed for the following wells:

Nikrbash #1-30 (Re-entry)	#199-20211001	Sec. 30-15S-41W
OEL #7-31	20264000	31-15S-41W
Nickelson #3-36	20266000	36-15S-42W
Nickelson #4-31	20260000	31-15S-41W
Smotherman #2-31	20267000	31-15S-41W

DNR hereby requests that this information be kept ~~confidential~~ for 12 months.

Your assistance in this matter is appreciated. If you have any questions or need additional information, please contact me at your convenience.

Sincerely,

Charles B. Davis
President

cbd/bms

enclosures

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 1998

WICHITA, KANSAS