

JD KCC
199

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30425 ORIGINAL

Name: DNR Oil & Gas Inc.

Address 655 Broadway - Suite 525

City/State/Zip Denver, CO 80203

Purchaser: _____

Operator Contact Person: Charles R. Davis

Phone (303) 825-8956

Contractor: Name: Murfin Drilling Company

License: 30606 11-09-98

Wellsite Geologist: R. Lee Tucker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Gas injection

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-23-98 6-29-98 10-16-98
Spud Date Date Reached TD Completion Date

API NO. 15- 207-20277-0000

County Wallace County

Appx. C - - NW Sec. 31 Twp. 15S Rge. 41 X ^E

1340 Feet from S/W (circle one) Line of Section

1340 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Nickelson Well # 6-31

Field Name Mt. Sunflower S.E.

Producing Formation Morrow

Elevation: Ground 3786 KB 3796

Total Depth 5170 PBTD 5080

Amount of Surface Pipe Set and Cemented at 385 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1973 Feet

If Alternate II completion, cement circulated from 1973

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume 600 bbls

Dewatering method used cut windows, let dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 10/24/98

Subscribed and sworn to before me this 28 day of October, 19 98.

Notary Public [Signature]
Date Commission Expires April 22, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name DNR Oil & Gas Inc. Lease Name Nickelson Well # 6-31

Sec. 31 Twp. 15S Rge. 41
 East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 CNL-CDL-PE
 DIL
 FR-CBL

Name	Top	Datum
B/Anhydrite	2740	+1056
Topeka	3922	-126
Heebner	4078	-282
Lansing	4183	-387
Marmaton	4490	-694
Cherokee	4698	-902
Morrow Shale	4942	-1146
Morrow Lime	5043	-1247

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	385	60/40poz	260	2%Gel, 3%CaCl
Production	7 7/8"	5 1/2"	15.5#/14'	5133	Standard	150	5%KCL, 3/4%Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1973	Midcon II	225	3%CaCl, 3/8# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5021-26		

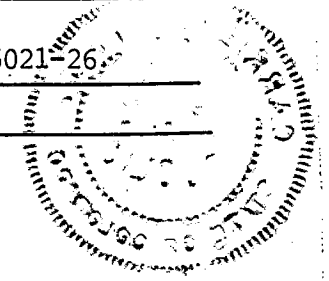
TUBING RECORD Size 2 7/8" Set At 4975 Packer At 4975 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Gas Injection Other (Explain)

Estimated Production Per 24 Hours: Oil injection Bbls. Gas _____ Mcf 200 Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACD-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5021-26





DNR Oil & Gas Inc.

655 Broadway #525, Denver, CO 80203
(303) 825-8956 • (303) 825-2969 (FAX)

15-199-20277-00-00

ORIGINAL

November 18, 1998

Kansas Corporation Commission
Conservation Division
130 South Market - Room 2078
Wichita, Kansas 67202-3802

RECEIVED
STATE CORPORATION COMMISSION

DEC 17 1998

Attention: Janet Pierce

CONSERVATION DIVISION
Wichita, Kansas

Re: Nickelson #6-31
C NW/4 Sec. 31-15S-41W
Wallace County, Kansas

Dear Ms. Pierce:

In response to your letter dated November 12, 1998, enclosed please find Form ACO-1 with the "missing" information as needed and a copy of the logs ran on the well.

I apologize for not initially sending all information and data required.

Your assistance in this matter is appreciated. If you have any questions or need additional information, please contact me at your convenience.

Sincerely,

Charles B. Davis
President

cbd/bms

enclosures

15-199-20277-00-00

NOV 14 1998



ORIGINAL

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

DNR Oil & Gas, Inc.
655 Broadway - Suite 525
Denver CO 80203

RECEIVED
STATE CORPORATION COMMISSION

November 12, 1998

RE: Nickelson #6-31
API # 15-207-20,277
Wallace County, Kansas

DEC 17 1998

CONSERVATION DIVISION
Wichita, Kansas

Dear Charles B. Davis:

An affidavit of completion form (ACO-1) on the above referenced well was received on 11-09-98. Technical review finds that the ACO-1 is **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by 11-30-98.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with XXX apply.

- Copy of geological report
- Form is outdated. Please complete enclosed form.
- Need letter requesting confidentiality.
- Cement tickets (field copies) for well.
- ACO-1 well location/intent (Form C-1) location do not match. Please confirm the location.*

- Affidavit not notarized.
- Affidavit not signed.
- Anything marked in RED
- Copy of all Logs ran for well.
- Other: Spud Date, Date Reached Total Depth, Completion Date-
- Note: Cement Tickets must be from company providing the cement, not necessarily the Contractor.

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electriclogs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do no hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Please return this form and any enclosures with your reply.

Sincerely,
Janet Pierce
Janet Pierce
Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlp



DNR Oil & Gas Inc.

655 Broadway #525, Denver, CO 80203
(303) 825-8956 • (303) 825-2969 (FAX)

15-199-20277-00-00
ORIGINAL

October 30, 1998

Kansas Corporation Commission
Conservation Division
130 South Market - Room 2078
Wichita, Kansas 67202-3802

Attention: Director

Re: Nickelson #6-31
NE/4 Sec. 31-15S-41W
Wallace County, Kansas

Dear Sir:

Enclosed please find the original and two copies of the "Well Completion Form" ACO-1 for the above referenced well.

Your assistance in this matter is appreciated. If you have any questions or need additional information, please contact me at your convenience.

Sincerely,
Original Signed By

Charles B. Davis
President

Charles B. Davis
DNR Oil & Gas Inc.
President

cbd/bms

1998 NOV 19 12:51
RECEIVED
KANSAS CORPORATION COMMISSION