

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15199202190000
County Wallace **ORIGINAL**
N/2 - N/2 - SE Sec. 31 Twp. 15s Rge. 41 X ^E _W

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas #510

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Murfin

License: 30606

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/5/94 7/12/94 7/19/94
Spud Date Date Reached TD Completion Date

^{KCC} _{JN} 2310330 Feet from N (circle one) Line of Section
1320 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name O.F.L. Well # 2

Field Name Mt. Sunflower SE

Producing Formation Morrow

Elevation: Ground 3771 KB 3781

Total Depth 5250 PBDT _____

Amount of Surface Pipe Set and Cemented at 323 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV @ 1950' Feet

If Alternate II completion, cement circulated from 1950
feet depth to Surface w/ 315 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 7-27-95
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 700 bbls

Dewatering method used cut windows, let dry, backfill
when dry

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name NOV 1 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

(No geologist report made)

Signature Kevin C. Davis

Title President Date 10/12/94

Subscribed and sworn to before me this 12th day of October, 1994.

Notary Public Victoria Davis

Date Commission Expires October 21, 1997

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/97

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
OCT 13 1994
STATE CORPORATION COMMISSION
DISTRIBUTION
SWD/Rep
Plug
Other
WICHITA, KANSAS

Operator Name Red Oak Energy, Inc.

Lease Name O.F.L.

Well # 2

County Wallace

Sec. 31 Twp. 15S Rge. 41

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
CDNC
Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/Anhydrite	2738	+1043
Topeka	3922	- 141
Morrow Shale	4953	-1172
Morrow Sandstone	5020	-1239
Morrow Limestone	5050	-1269
DST #1 4920-5030	12 MCF/D	
Rec. 1800 oil	IFP 637-779	
	ICIP 893	
	FFP 804-906	
	FCIP 919	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	315	60/40 Poz	225	2% Gel 3% C
Production	7 7/8"	5 1/2"	15.5	5150	Class A	3/5 150+	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	Surface	65/35 Poz	315	2% KCL
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	to 1950'	Class A	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	5021 - 5025			

TUBING RECORD Size 2 7/8" Set At 5106 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7/28/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 120 Bbls. Gas 0 Mcf Water 5 Bbls. Gas-Oil Ratio Gravity 40

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval 5021-5025

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

15-199-20219-00-00

Well Name 2-31 OFL Test No. 1 Date 7/11/94
 Company RED OAK ENERGY, INC. Zone MORROW
 Address 200 W. DOUGLAS #510 WICHITA KS 67202 Elevation 3771
 Co. Rep./Geo. SCOTT BANKS Cont. MURFIN #14 Est. Ft. of Pay _____
 Location: Sec. 31 Twp. 15S Rge. 41W Co. WALLACE State KS

Interval Tested	<u>4920-5030</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>110</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4910</u>	Drill Collar - 2.25 Ft. Run	<u>507</u>
Bottom Packer Depth	<u>4920</u>	Mud Wt.	<u>9.1</u> lb/Gal.
Total Depth	<u>5030</u>	Viscosity	<u>55</u> Filtrate <u>9.6</u>

Tool Open @ 4:30 Initial Blow SURFACE BLOW TO BOTTOM OF BUCKET IN 1/2 MINUTE
GAS TO SURFACE IN 10 MINUTES
 Final Blow GAUGING THROUGHOUT

Recovery - Total Feet 3514 Flush Tool? NO **RELEASED**

Rec. 1350 Feet of GAS IN PIPE **NOV 1 1996**
 Rec. 3514 Feet of GAS CUT MUDDY OIL 15%GAS/80%OIL/5%MUD
 Rec. _____ Feet of FROM CONFIDENTIAL
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

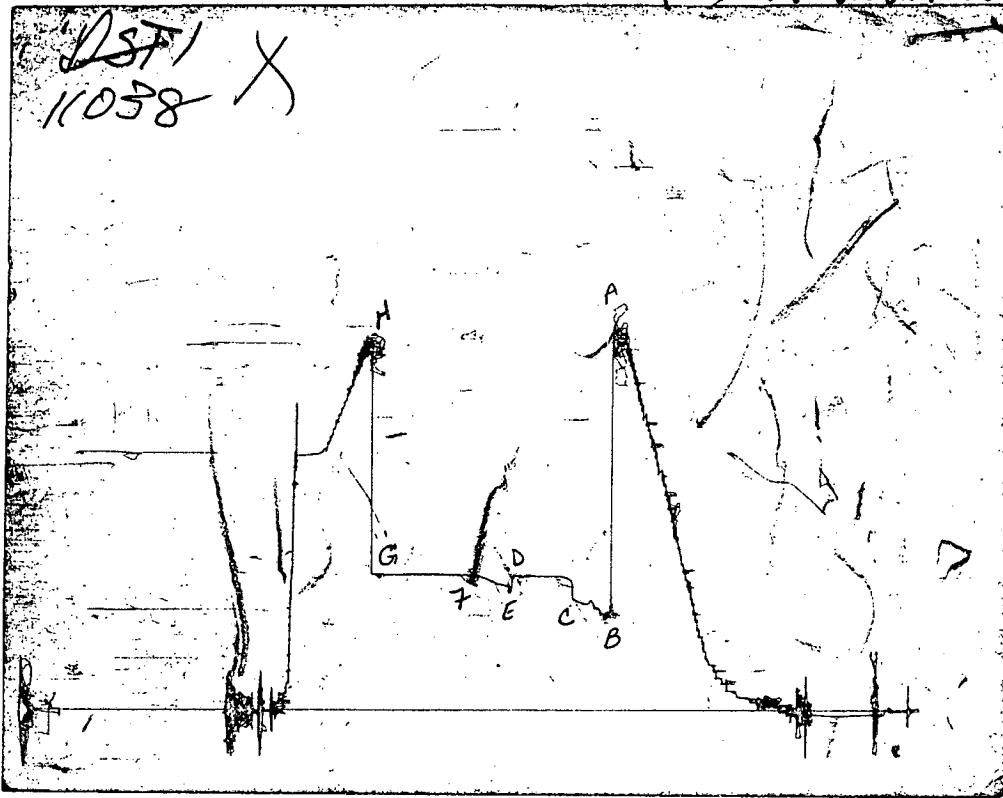
BHT 136 °F Gravity 39 °API @ 100 °F Corrected Gravity 35 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2511.1 PSI AK1 Recorder No. 5495 Range 4200
 (B) First Initial Flow Pressure 653.2 PSI @ (depth) 4924 w / Clock No. 25814
 (C) First Final Flow Pressure 752.2 PSI AK1 Recorder No. 11038 Range 5075
 (D) Initial Shut-in Pressure 897.7 PSI @ (depth) 5030 w / Clock No. 25813
 (E) Second Initial Flow Pressure 827.7 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 904.1 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 910.4 PSI Initial Opening 30 Final Flow 45
 (H) Final Hydrostatic Mud 2434.1 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY SPEER

CHART PAGE

15-199-20219-00-00



This is an actual photograph of recorder chart 11038

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2439	2511.1
(B) FIRST INITIAL FLOW PRESSURE	637	653.2
(C) FIRST FINAL FLOW PRESSURE	779	752.2
(D) INITIAL CLOSED-IN PRESSURE	893	897.7
(E) SECOND INITIAL FLOW PRESSURE	804	827.7
(F) SECOND FINAL FLOW PRESSURE	906	904.1
(G) FINAL CLOSED-IN PRESSURE	919	910.4
(H) FINAL HYDROSTATIC MUD	2439	2434.1

15-199-20219-00-00

CALCULATED RECOVERY ANALYSIS

DST

1

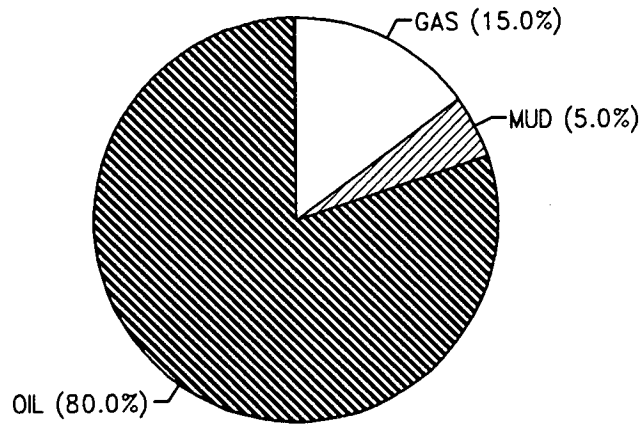
TICKET #

7022

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1			0		0		0		0
PIPE 2	3007	15	451.05	80	2405.6		0	5	150.35
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1			0		0		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	507	15	76.05	80	405.6		0	5	25.35
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	3514		527.1		2811.2		0		175.7

HRS OPEN BBL/DAY

BBL OIL= 36.191016 * 1.25 694.86751
 BBL WATER= 0 * 0
 BBL MUD= 2.2619385
 BBL GAS = 6.7858155



GAS VOLUME REPORT

15-199-20219-00-00

RED OAK ENERGY, INC.

2-31 OFL

DST # 1

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
10	2.5	0.5	53.4	5:45	8.5	0.5	105
20	5	0.375	44.2	10	5	0.5	78.1
				20	50"	0.25	54.1
				30	4	0.25	18.5
				40	2	0.25	12.7

Remarks:

FLUID SAMPLER DATA 15-199-20219-00-00

Ticket No.: 7022

Date: 7/11/94

Company: RED OAK ENERGY, INC.

Lease: 2-31 OFL

Test No.: 1

County: WALLACE

Sec.: 31

Twp.: 15S

Rng.: 41W

SAMPLER RECOVERY

Gas 1.45 CUFT

Oil 1500

Mud

Water

Other

Pressure 40

TOTAL 4000

SAMPLER ANALYSIS

Resistivity ohms@ F

Chlorides 35 ppm.

Gravity corrected @60F

PIT MUD ANALYSIS

Chlorides 7000

Resistivity 0.7 ohms@ 90 F

Viscosity 55

Mud Wt. 9.1

Filtrate 9.6

Other LCM TRACE

PIPE RECOVERY

TOP

Resistivity ohms@ F

Chlorides ppm

MIDDLE

Resistivity ohms@ F

Chlorides ppm

BOTTOM

Resistivity ohms@ F

Chlorides ppm

15-199-20219-00-00



HALLIBURTON ORIGINAL

DATE 7-12-94

PAGE NO. 2

HAL-2013-C

WELL NO. OAK ENERGY 2-3/OFL

LEASE OFL

JOB TYPE 7-STAGE 4/5

TICKET NO. 599306

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0220							Release PSI - Dry
0225							DROP opening Tool
0245							OPEN D.U.
0247							START LINE w/ mud Pump
0335							FINCING
0340				1		200	START mix 315 STs HCC - good Returns put 15 STs cut in house FRACK hole
0350		95		1		100	FIN ALL
0358				1		100	ST. mix 90 STs STD w/ 2% CC
0400		10.5		1		100	FIN CUT
							RELEASE TOP STAGE Plug
0402				1		100	START Disp
0405		23		1		100	PARTIAL RETURNS
				1		500	circ PSI
0410		46		1		1600	FIN Disp PARTIAL RETURNS -
0414							Release - Hold cmt did not circ
0415				1		1600	TEST D.U. - Hold
0418							Release - Hold
							RELEASED
							Job Complete
							Thank you
							John & Kent
							Paul Paddy Agent
							John P. ...
							John Keenan CEMENTER

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION OCT 13 1994

OAK ENERGY 2-31 WELL NO. OFL LEASE 2 STAGE L/S. TICKET NO. 599306

TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0800							called out - Ready 1400hr.
1330							ON LOC. ORIGINAL Rig Laying Down D.P. Setup truck
1515							Fin Laying Down Drill Pipe
1645							START 5/2 CSQ w/ SUPER SEAL II Flare shot, D.U. Baffle Top 1 ST ST CENTRALIZERS ON 1, 2, 4, 6, 8, 10, 26, 80 CEMENT BSETS ON 76-79
							CONFIDENTIAL
							RELEASED
1830							D.U. Tool Top JT #77 @ 1950 FT Circ CSQ @ 3210 FT FOR SPLIT
2000							shut down FOR STRONG WINDS HAIL
2045							Fin CSQ - Hook up Landing JT TO TAG TD
2100							ST. CIRC
2145							Fin Circ. Lag Landing JT DOWN Hook up Plug Cont. & Rotating Head
2155	5			1			START 500 gal mud Flush - ROTATE
2157	5	12		1	200		Fin mud flush
2159	5			1	200		START mix 150 sks STD cont w/ 3% KCL & .75% HALAD 322
2205	6	32		1	100		Fin cont - STOP ROTATING CLOSE MANILOO - WASH PUMP LINES RELEASE BOTTOM STAGE PLUG
2209	6			1	100		START H ₂ O Disp - ROTATE CSQ
	6	76		1	100		Fin H ₂ O
	6			1	100		ST. mud Disp
	8	90		1	100		STOP ROTATING CSQ
2224	8	106		1	200		ST. LIST cont
					550		CIRC PSI
2228	6	122		1	1000		Fin Disp - RELEASE - Coming Back
2230							RELEASE - Coming Back
2233				1	1000		RELEASE RE-PSI CSQ
2234							RELEASE - Coming Back
2236				1	600		RE-PSI CSQ - Close in - HOLD Standing wait 4 hours. CONT NEXT PAGE

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CORPORATION COMMISSION
AUG 13 1994

FIELD MT. SUNFLOWER SE SEC 31 TWP. 15^S RNG. 41^W COUNTY WALLACE STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH 5150

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5 1/2	KB	5149	
LINER	N		8 3/8	KB	323	SURFACE
TUBING						
OPEN HOLE				5149	5150	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR		
FLOAT VALVE <u>OPEN SEAL II</u>	<u>1EA</u>	<u>HES</u>
GUIDE SHOE		
CENTRALIZERS <u>REG 5 1/2</u>	<u>8 EA</u>	<u>BAKON</u>
BOTTOM PLUG		
TOP PLUG <u>DRUG SET 5 1/2</u>	<u>1EA</u>	<u>HES</u>
GRAB <u>ROTARY 5 1/2</u>	<u>1EP</u>	<u>HES</u>
PACKER <u>DRUG TAP 5 1/2</u>	<u>1EA</u>	<u>HES</u>
LINER <u>CUT BELT 5 1/2</u>	<u>1EA</u>	<u>HES</u>

JOB DATA CENTRAL TIME

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-12-94</u>	DATE <u>7-12-94</u>	DATE <u>7-12-94</u>	DATE <u>7-13-94</u>
TIME <u>0800</u>	TIME <u>1330</u>	TIME <u>1645</u>	TIME <u>0418</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Kent Logg</u>	<u>23140 3580 RUM</u>	<u>Obert, KS</u>
<u>John Keenan</u>	<u>163503 40070 Pickup</u>	<u>Obert, KS</u>
<u>Randy Palmer</u>	<u>86072 4149-5070 TRISTAR 660</u>	<u>Lamar, Co</u>
<u>Gar Kiniston</u>	<u>PIR80 4037-9151 TRATOR 660</u>	<u>Lamar, Co</u>

RELEASED

1996

MATERIALS

TREAT FLUID _____ DENSITY _____ LB/GAL. API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____
PERFAC BALLS TYPE _____ GAL.-LB. _____ IN _____
OTHER _____
OTHER _____

CONFIDENTIAL

DEPARTMENT CENT - Bulk Sales
DESCRIPTION OF JOB CENT 5 1/2 CEMENT/GRAB/TAP
CENT
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE X. Paul Perry
John Keenan
HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LB./GAL.
<u>1ST</u>	<u>150</u>	<u>STANDARD</u>	<u>B</u>	<u>B</u>	<u>3% KCL, 7.5% CFC-2</u>	<u>1.19</u>	<u>15.7</u>
<u>2ND</u>	<u>315</u>	<u>HLC STAN</u>	<u>B</u>	<u>B</u>		<u>1.69</u>	<u>13.1</u>
	<u>50</u>	<u>STANDARD</u>	<u>B</u>	<u>B</u>	<u>2% CCL</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

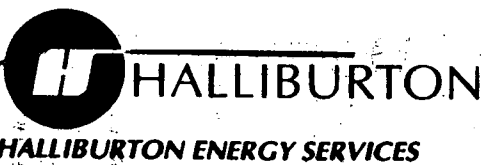
CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 42.31 REASON SHOE JOG

SUMMARY

FRESHLUSH: BBL 500 TYPE mud flush
LOAD & BKDN: BBL - GAL _____ PAD: BBL - GAL _____
TREATMENT: BBL - GAL _____ DISPL: BBL - GAL 7646.46
CEMENT SLURRY: BBL 317 95-10.5
TOTAL VOLUME: BBL - GAL 317
RAMARKS See Job Log
Thank you

RECEIVED
STATE COMMISSION
OCT 13 1994

WELL NO. 2-5149-41
JOB TYPE 2-5149-41
LEASE OFF



CHARGE TO:
 ADDRESS:
 200 W. Douglas Suite 510
 CITY, STATE, ZIP CODE:
 Wichita, Kan 67202

COPY

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TICKET

599306 - 4

PAGE 1 OF 1
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 NOV 1 1996
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15-199-20219-00-00
 00-61902-661-51

FORM 1906 R-13

SERVICE LOCATIONS		WELL/PROJECT NO.		LEASE		COUNTY/PARISH		STATE		CITY/OFFSHORE LOCATION		DATE	
1		2-71		OFL		WALLACE		KS		WICHITA		11-12-96	
2		TICKET TYPE		NITROGEN JOB?		CONTRACTOR		RIG NAME/NO.		SHIPPED VIA		DELIVERED TO	
3		<input checked="" type="checkbox"/> SERVICE		<input type="checkbox"/> YES		MAYFIELD		4		ST		WICHITA	
4		<input type="checkbox"/> SALES		<input type="checkbox"/> NO								ORDER NO.	
REFERRAL LOCATION		WELL TYPE		WELL CATEGORY		JOB PURPOSE		WELL PERMIT NO.		WELL LOCATION			
Wichita, Kan		OFL		OFL		OFL		15-199-20219		WICHITA			
INVOICE INSTRUCTIONS													

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DEF							
		1		88	MILEAGE 3530	150	HR	1	HR	2.75	412.50
007-013	021-216	1	ORIGINA	88	Pumpjack 1st stage	215	FT				1875.00
007-101		1	ORIGINA	88	Pumpjack 2nd stage	195	FT			1	19.00
718-315		1	ORIGINA	88	Head Feet	5	EA			.65	32.50
40	201-132-2 B	1	ORIGINA	28	CONTRACTOR	8	EA			44.00	352.00
30	201-132-2	1	ORIGINA	28	CONTRACTOR	2	EA			110.00	220.00
5A	337-07100	1	ORIGINA	100	SUPER SEAL II	1	EA				225.00
71	813-56335	1	ORIGINA	28	WELL-STA	1	EA				2450.00
75	912-16510	1	ORIGINA	28	WELL-STA	1	EA				460.00
019-271		1	ORIGINA	28	CONTRACTOR	1	EA				185.00
30	2-110295	1	ORIGINA	28	CONTRACTOR	1	EA				14.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS:		<input type="checkbox"/> PULLED & RETURN		<input type="checkbox"/> PULLED		<input type="checkbox"/> RUN		SURVEY		AGREE		UN-DECIDED		DIS-AGREE		PAGE TOTAL	
TYPE LOCK		DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?												7939.00	
BEAN SIZE		SPACERS		WE UNDERSTOOD AND MET YOUR NEEDS?												FROM CONTINUATION PAGE(S)	
TYPE OF EQUALIZING SUB.		CASING PRESSURE		OUR SERVICE WAS PERFORMED WITHOUT DELAY?												7673.58	
DATE SIGNED		TIME SIGNED		TUBING SIZE		TUBING PRESSURE		WELL DEPTH		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
3-12-96		1630								ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL	
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection)		<input checked="" type="checkbox"/> Not offered		TREE CONNECTION		TYPE VALVE										16812.58	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

OPER OR CUSTOMER'S AGENT (PLEASE PRINT)		CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)		HALLIBURTON OPERATOR/ENGINEER		EMP #		HALLIBURTON APPROVAL	
Paul		X Paul		John		6300		J. Parker	

ORIGINAL

INVOICE



HALLIBURTON ORIGINAL

15-199-2019-00-00
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
599306	07/12/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
OFL 2-31	WALLACE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
OBERLIN	MURFIN DRILLING #14	CEMENT PRODUCTION CASING	07/12/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
728496	DAVE PAULY			COMPANY TRUCK	72980

DIRECT CORRESPONDENCE TO:

REDOAK ENERGY, INC.
200 W. DOUGLAS, SUITE 510
WICHITA, KS 67202-3005

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	150	MI	2.75	412.50
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	5150	FT	1,895.00	1,895.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.65	325.00
40	CENTRALIZER 5-1/2" X 7 7/8"	8	EA	44.00	352.00
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	110.00	220.00
800.8883					
5A	FLOAT SHOE - SSII-5-1/2 8RD	1	EA	225.00	N/C
837.07100					
71	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,450.00	2,450.00
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
350	HALLIBURTON WELD-A	1	LB	14.50	14.50
890.10802					
504-308	CEMENT - STANDARD	150	SK	9.16	1,374.00
508-002	POTASSIUM CHLORIDE	195	LB	.27	52.65
507-775	HALAD-322	106	LB	7.00	742.00
504-316	CEMENT - HALL. LIGHT STANDARD	315	SK	8.87	2,794.05
504-308	CEMENT - STANDARD	50	SK	9.16	458.00
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	36.75	36.75
500-207	BULK SERVICE CHARGE	517	CFT	1.35	697.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	1808.40	TMI	.95	1,717.98

RELEASED

INVOICE SUBTOTAL

NOV 1 1996

***** CONTINUED ON NEXT PAGE *****

15 587
RECEIVED
STATE COMMISSION
OCT 13 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

15-199-20219-00-00
 Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7998

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-5-94	Sec.	31	Twp.	15	Range	41	Called Out	
Lease	OFL	Well No.	2-31	Location	Sharon Springs 8 1/2 W 12 S			County	Wallace
Contractor	Mustin Drily Rug 14			Owner	K W				
Type Job	Surface			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4	T.D.	328	Charge To	Red Oak Energy Inc				
Csg.	8 1/8	Depth	328	Street	200 W. Douglas St # 510				
Tbg. Size		Depth		City	Wichita State Kansas				
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Tool		Depth		Purchase Order No.					
Cement Left in Csg.	45	Shoe Joint		X	James Remick				
Press Max.		Minimum		CEMENT					
Meas Line		Displace	18 BBL	Amount Ordered	225.40 3% CC 2% gel				
Perf.				Consisting of					

On Location	ORIGINAL	Job Start		Finish	2:30 PM
CONFIDENTIAL					

EQUIPMENT

Pumptrk	No. 153	Cementer	Dave
		Helper	Mark
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk	212	Driver	Steve
Bulktrk		Driver	

Common	135 @ 6.85	924.75
Poz. Mix	90 @ 3.00	270.00
Gel.	4 @ 9.00	36.00
Chloride	7 @ 25.00	175.00
Quickset		
Handling	@ 1.00	225.00
Mileage	4 1/2 / 58 / mile	666.00
7A		
Sub Total		
Total		2,296.75

DEPTH of Job		
Reference:		430.00
7A miles	Pump trk chg 12.25 per mile	166.50
	8 1/8 wooden plug	42.00
	Sub Total	
	Tax	
	Total	638.50

Remarks: Cement in cello

Floating Equipment	8 1/8	
	1 Baffle plate	105.00
	1 Centrifuge	61.00
		166.00

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 13 1996