

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8541
name Petex, Inc.
address Route #2
Box 553
City/State/Zip Rogersville, MO. 65742

Operator Contact Person Larry Childress
Phone 417-887-6289

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist P. Sam Houston
Phone (316) 262-1163

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/12/85... 1/20/85... 1/20/85...
Spud Date Date Reached TD Completion Date

4770'...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296.02' @ 3.04' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-109-20,368-00-00
County Logan
C W/2 NW/4 Sec 21 Twp 12S Rge 33

3960 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

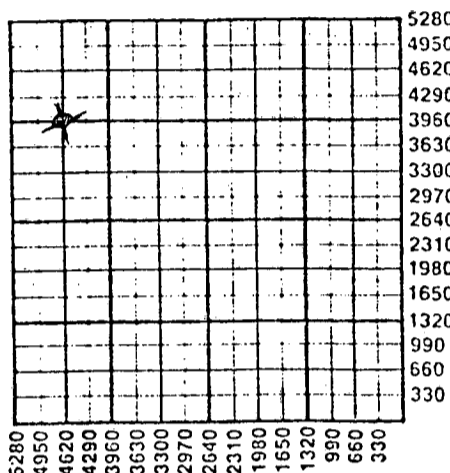
Lease Name AHRENS Well# 1

Field Name

Producing Formation

Elevation: Ground 3136' KB 3141'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... 2500 Ft North From Southeast Corner
(Well) ... 990 Ft. West From Southeast Corner
Sec 19 Twp 11S Rge 33 East West

Surface Water... Ft North From Southeast Corner
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchase from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*
Title President, PETEX, Inc. Date 2/4/85

Subscribed and sworn to before me this 4th day of February 19 85

Notary Public *Preyer Steelman*
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD:Rep NGPA
 KGS Plug Other (Specify)

Sec. 21, Twp. 12S, Rge. 33E

Operator Name **Petex, Inc.** Lease Name **AHRENS** Well# **1** SEC **21** TWP. **12S** RGE. **33** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4046	(-905)
L-KC	4090	(-949)
BKC	4404	(-1263)
Marmaton	4430	(-1289)
Pawnee	4519	(-1378)
Cherokee	4609	(-1468)
Miss	4915	(-1574)

DST# 1 4294 - 4369 60-60-60-60; ISIP 964,
 FSIP 909, FFP's 33-44, 55-66;
 Rec: 30' mud & sl. oil scum & 90' WM

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs-ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	20#	304'	60-40 poz.	230	2% gel, .3% c.c.c

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD size _____ set at _____ packer at _____

Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

open hole perforation
 other (specify) _____
 Dually Completed
 Commingled