

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,264-00-00

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE Ahrens 'G'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NE NW SW

CONTRACTOR 200 Douglas Building 2330 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 950 Ft. from West Line of

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4800' PBTD N/A

SPUD DATE Nov. 23, 82 DATE COMPLETED Dec. 17, 82

ELEV: GR 3140 DF 3143 KB 3146

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 395' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

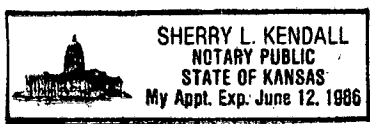
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April

19 83



Signature of Sherry L. Kendall (Notary Public)

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 06 1983

CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 398 Surface			LOG TOPS	
398 - 2636 Shale			ANHY 2630	(+515)
2636 - 2658 Anhydrite			B/ANHY 2652	(+493)
2658 - 3434 Shale			TOP 3826	(-681)
3434 - 4087 Shale and lime			HEEB 4050	(-905)
4087 - 4800 Lime			TORO 4070	(-925)
4800 RTD			LANS 4092	(-947)
			STARK 4330	(-1185)
			BKC 4387	(-1242)
			MARM 4428	(-1283)
			PAW 4520	(-1375)
			FT SC 4580	(-1435)
			L/CHER 4608	(-1463)
			JH ZN 4652	(-1507)
			MISS 4726	(-1581)
			LTD 4799	(-1654)
DST #1 4062-4086 30-60-45-75, FBTO, Rec, 200' MSW w/Hvy scum of oil on top, 10' Mud, IFP 32-42#, FFP 42-63#, ISIP 1148#, FSIP 1054#				
DST #2 4283-4304 30-60-45-75, SBTO, GTS/ 15' into 2nd opening, Rec. 170' CGO (40° G @ 58°), 155' GVHOCM (32% Oil, 48% Mud, 20% Gas in the top, grading to 25% Oil, 40% Mud, 35% Gas in the bottom), IFP 41-83#, FFP 83-149#, ISIP 972#, FSIP 948#				
DST #3 4305-4326 (180' Zn) 30-60-45-75, WkBl, Rec. 1370' GIP, 30' SOCM, IFP 8-13#, FFP 13-15#, ISIP 25#, FSIP 25#				
DST #4 4546-4575 (MYR STA Zn) 30-60-45-75, SBTO, Rec. 140' O&GCM (30% Oil, 60% Mud, 10% Wtr), 120' GOCMSW (10% Oil, 40% Mud, 50% Wtr), 185' GsyOCSW (5% Oil, 95% Wtr), IFP 32-115#, FFP 115-336#, ISIP 1075#, FSIP 1012#				
DST #5 4598-4670 (CHER & JOHN Zns) 30-60-45-75, Wk to FrBl, Rec. 165' VHOCM (20% Oil, 80% Mud), IFP 15-32#, FFP 53-84#, ISIP 731#, FSIP 503#				
			DST #6 (STRADDLE) 4326-86 (200' & 220' Zns) 30-60-45-75, GBTO, Rec. 590' MSW, IFP 10-115#, FFP 115-283#, ISIP 1252#, FSIP 1231#	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	395'	60/40 poz	275 sxx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls.	Water % MCF bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oh ratio CFPB
	Perforations	