

300

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (01) Gas, Dry, SWD, OWMO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-109-20,227-00-00

ADDRESS 801 Union Center

COUNTY Logan

Wichita, KS 67202

FIELD

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION Lansing-K.C.

PHONE 262-1841

LEASE OWEN

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Box 2256

WELL LOCATION SE SE

Wichita, KS 67201

660 Ft. from South Line and

DRILLING Abercrombie Drilling, Inc.

660 Ft. from East Line of

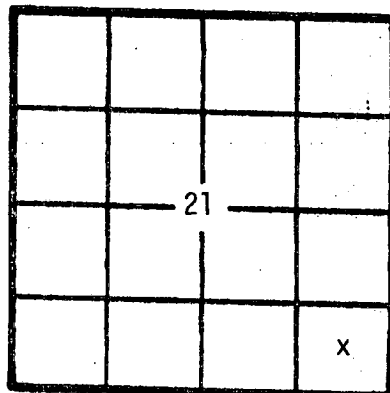
CONTRACTOR ADDRESS 801 Union Center

the SE/4 SEC. 21 TWP 25 RGE 33W

Wichita, KS 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4790' PBD 4333'

SPUD DATE 3/01/82 DATE COMPLETED 4-21-82

ELEV: GR 3128' DF 3131' KB 3133'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 316.60' DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE OWEN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION DIVISION WICHITA, KANSAS

(S) Jack K. Wharton, Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April, 19 82

MY COMMISSION EXPIRES: 7-13-85

Notary Public signature and seal for Elizabeth G. Terry, Notary Public, State of Kansas.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order...

15-109-20227-00-00

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corer intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|--------------|---------------|
| Clay, Sand & Shale | 0 | 328 | SAMPLE TOPS: | |
| Shale & Sand | 328 | 2614 | Anhydrite | 2614' (+ 519) |
| Anhydrite | 2614 | 2636 | B/Anhyd. | 2636' (+ 497) |
| Shale & Sand | 2636 | 3255 | Wabunsee | 3694' (- 561) |
| Shale & Lime | 3255 | 3976 | Howard | 3805' (- 672) |
| Lime & Shale | 3976 | 4107 | Topeka | 3960' (- 827) |
| Lime | 4107 | 4160 | Heebner | 4042' (- 909) |
| Lime & Shale | 4160 | 4305 | Toronto | 4067' (- 934) |
| Lime | 4305 | 4790 | Lansing | 4092' (- 959) |
| Rotary Total Depth | | 4790 | Stark Shale | 4319' (-1186) |
| DST #1: (3997' - 4040') Topeka. 30-45-60-45. Rec. 1112' MSW. IFPs: 99-264#, ISIP: 1235#, FFPs: 341-517#, FSIP 1235#. | | | | |
| DST #2: (4114' - 4135') ('B' Lansing) 30-45-60-45. Fair Blow. Rec. 10' SOCM, 186' SOCMW, 186' MW, 248# SOCM. IFPs: 66-121#, ISIP: 1246#, FFPs: 165-308#, FSIP: 1202#. | | | | |
| DST #3: (4250' - 4265') (140' zone) 30-30-30-30. Wk. Blow, 30", died. Rec. 10' mud w/sli. Tr. oil. IFPs: 55-55#, ISIP: 55#, FFPs: 66-66#, FSIP: 66#. | | | | |
| DST #4: (4274' - 4305') (160' zone) 30-45-60-45. Str. Blow. Gas to surface - 40" in 2nd open. Rec. 2934' Fluid, 330' Gassy FO, 372' HOCM, 1736' Gassy FO, 124' 0 Speckled muddy water, 372' SOS water. IFPs: 286-702#, ISIP: 1222#, FFPs: 778-1104#, FSIP: 1322#. | | | | |
| DST #5: (4302' - 4327') (180' zone) 30-30-30-30. Wk. Blow, 15", died. Rec. 10' drlg. mud. w/sli. show of oil. IFPs: 66-66#, ISIP: 77#, FFPs: 66-66#, FSIP: 66#. (Temp 116°) | | | | |
| DST #6: (4319' - 4345') (200' zone) 30-30-30-30. Wk. Blow, 24", died. Rec. 15' mud w/sli. show of oil. IFPs: 55-55#, ISIP: 77#, FFPs: 66-66#, FSIP: 66#. (Temp. 118°) | | | | |
| DST #7: (4546' - 4609') 30-30-30-30. Wk. Blow, 15", died. Rec. 10' mud. IFPs: 77-77#, ISIP: 88#, FFPs: 88-88#, FSIP: 77#. | | | | |
| ELEC. LOG TOPS: | | | | |
| | | | Anhydrite | 2610' (+ 523) |
| | | | B/Anhydrite | 2636' (+ 497) |
| | | | Heebner | 4044' (- 911) |
| | | | Toronto | 4073' (- 940) |
| | | | Lansing | 4088' (- 955) |
| | | | Stark Shale | 4310' (-1177) |
| | | | B/KC | 4380' (-1247) |
| | | | Marmaton | 4420' (-1287) |
| | | | Pawnee | 4514' (-1381) |
| | | | Chero. Sh. | 4602' (-1469) |
| | | | Miss. | 4710' (-1577) |
| | | | RTD | 4790' (-1657) |
| | | | LTD | 4787' (-1654) |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|---------------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 20# | 324' | 60-40 posmix | 225 | 2% gel, 3% c.c. |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 4426' | Blended Chem. Flush | 100 | |
| | | | | | 50-50 posmix | 50 | 2% gel, 12 1/2# Gilsinite |
| | | | | | Common | 200 | 2% gel, 18% Salt-CFR-2 |
| DV Tool | | | | 1637' | 50-50 posmix | 450 | 4% gel, 1% c.c. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | DP Jets | 4299' - 4303' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Kind of material used | Depth interval treated |
|-----------------------|------------------------|
| | |

| | | |
|--|---|---------------|
| Kind of fluid production | Producing method (Flowing, pumping, gas lift, etc.) | Gravity |
| 4427-82 | Pumping | 37.3° |
| Rate of production per 24 hours | Gas | Water % trace |
| 100 bbls. | | |
| Composition of gas (mud, used as loss or sold) | Perforations | C/PB |
| | 4299' - 4303' | |

