

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly  
 OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,269-00-00  
 ADDRESS 801 Union Center COUNTY Logan  
Wichita, KS 67202 FIELD Owen  
 \*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-K.C.  
 PHONE 316-262-1841  
 PURCHASER Koch Oil Co. LEASE Owen  
 ADDRESS Box 2256 WELL NO. 6  
Wichita, KS 67202 WELL LOCATION C N/2 S/2 SE/4  
 DRILLING Abercrombie Drilling, Inc. 990 Ft. from South Line and  
 CONTRACTOR 1320 Ft. from East Line of  
 ADDRESS 801 Union Center the SE (Qtr.) SEC 21 TWP 12S RGE 33W.  
Wichita, KS 67202

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4750' PBTD 4385'  
 SPUD DATE 1-4-83 DATE COMPLETED 2-16-83  
 ELEV: GR 3132' DF 3135' KB 3137'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 363' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		21	
			*

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

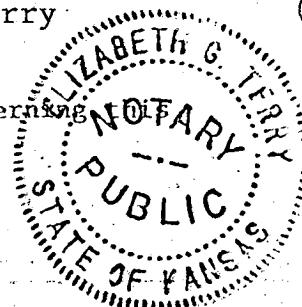
Jack K. Wharton  
 (Name)  
 Jack K. Wharton, Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of February, 19 83.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry  
 (NOTARY PUBLIC)  
 Elizabeth G. Terry

\*\* The person who can be reached by phone regarding any questions concerning information.



RECEIVED  
 MAR 15 1983  
 03-15-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE OWEN #6

SEC. 21 TWP. 12S RGE. 33W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	2394	SAMPLE TOPS:	
Shale	2394	2610		
Anhydrite	2610	2631	Anhydrite	2610' (+ 527)
Shale	2631	3348	B/Anhyd.	2631' (+ 506)
Shale & Lime	3348	3824	Heebner	4041' (- 904)
Lime & Shale	3824	4053	Toronto	4066' (- 929)
Lime	4053	4104	Lansing	4084' (- 947)
Lime & Shale	4104	4184	Stark Shale	4310' (-1173)
Lime	4184	4750	B/KC	4388' (-1251)
Rotary Total Depth	4750		Ft. Scott	4573' (-1436)
			Miss.	4750' (-1613)
DST #1: (4047' - 4078') 30-60-90-60. Rec. 165'			ELEC. LOG TOPS:	
SOCMW. IFPs: 43-54#, ISIP: 1242#, FFPs: 65-108#, FSIP: 1221#. Temp. 113°			Anhyd.	2611' (+ 526)
DST #2: (4223' - 4225') (140' zone) 30-60-90-60			Heebner	4040' (- 903)
Rec. 5' HOCM, 90' SMCO, 90' SWCO. IFPs: 43-54#			Toronto	4065' (- 928)
ISIP: 1263#, FFPs: 65-108#, FSIP: 1188#, Temp. 114°			Lansing	4082' (- 945)
DST #3: (4259' - 4285') (160' zone) 30-60-60-60.			B/KC	4388' (-1250)
Rec. 285' GIP, 180' Cl. Oil, 435' Froggy Oil.			Ft. Scott	4573' (-1436)
IFPs: 74-130#, ISIP: 726#, FFPs: 184-239#,			Cherokee	4601' (-1464)
FSIP: 704#. Temp. 114°			Miss.	4726' (-1589)
DST #4: (4295' - 4304') 30-60-30-60. Rec. 1230'			LTD	4751' (-1614)
GIP, 500' Gsy. Froggy Oil. IFPs: 43-119#, ISIP: 413#				
FFPs: 173-184# FSIP: 413#. Temp. 115°				
DST #5: (4309' - 4327') 30-30-30-30. Rec. 10'				
Mud. IFPs: 32-32# ISIP: 43#, FFPs: 32-32# FSIP: 43#.				
DST #6: (4603' - 4680') 30-30-30-30. Rec. 15'				
Mud. IFPs: 54-54#, ISIP: 963#, FFPs: 76-76#,				
FSIP: 887#, Temp. 116°				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	363'	60/40 pos.	260	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4441'	50-50 pos. Common	50 150	7.5# Gils./sx. D29
D.V. Tool				1906'	50/50 pos.	612	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4295' - 4300'
			4	D.P. Jets	4275' - 4280'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. 15% Non-E	4295' - 4300'
500 gal. 15% MCA, 1500 gal. 15% Non E	4275' - 4280'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-16-83	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	% trace	Gas-oil ratio	CFPB
	106					

Disposition of gas (vented, used on lease or sold) Perforations 4295' - 4300' & 4275' - 4280'