

K.C.C.

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

SIDE ONE  
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5393 EXPIRATION DATE 6/30/ yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,266-00-00

ADDRESS 801 Union Center COUNTY Logan  
Wichita, KS 67202 FIELD Owen

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Arbuckle  
PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE OWEN

ADDRESS Box 2256 WELL NO. 5  
Wichita, KS 67201 WELL LOCATION 150' N of C SE NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1830 Ft. from North Line and

ADDRESS 801 Union Center 660' Ft. from East Line of (E)  
Wichita, KS 67202 the NE (Qtr.) SEC 21 TWP 12. RGE 33 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5207' PBTD -

SPUD DATE 12/14/82 DATE COMPLETED 2-1-83

ELEV: GR 3108' DF 3111' KB 3113'

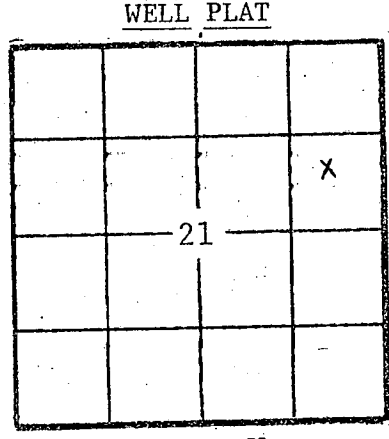
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 363' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack K. Wharton*  
(Name)  
Jack K. Wharton

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 19 83.

MY COMMISSION EXPIRES: 7-13-85

*Elizabeth G. Terry*  
(NOTARY PUBLIC)  
Elizabeth G. Terry

RECEIVED  
STATE CORPORATION COMMISSION  
02-23-83  
FEB 23 1983

ELIZABETH G. TERRY  
NOTARY PUBLIC  
STATE OF KANSAS

CONSERVATION DIVISION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run.			
Shale & Sand	0	348	SAMPLE TOPS:
Shale	348	365	Anhydrite 2604' (+ 509)
Shale & Sand	365	2232	B/Anhyd. 2626' (+ 487)
Shale	2232	2604	Heebner 4026' (- 913)
Anhydrite	2604	2626	Toronto 4051' (- 938)
Shale & Lime	2626	3225	Lansing 4071' (- 958)
Shale	3225	3664	Cherokee 4587' (-1474)
Shale & Lime	3664	4159	
Lime & Shale	4159	4240	ELEC. LOG TOPS:
Lime & Dolomite	4240	5207	Anhydrite 2602' (+ 511)
Rotary Total Depth	5207		B/Anhyd. 2624' (+ 489)
DST #1: (4143' - 4159') 30-30-30-30. Wk. Blow, 4" Rec. 20' Mud - no show. IFPs: 33-33#, ISIP: 700#, FFPs: 33-33#, FSIP: 778#. Temp. 111°			
DST #2: (4217' - 4240') 30-30-30-30. Wk. Blow 14" - Rec. 30' mud - no show. IFPs: 33-44#, ISIP: 965#, FFPs: 55-65#, FSIP: 921#. Temp. 116°			
DST #3: (4255' - 4278') 30-30-30-30. Wk. Blow, 17" Rec. 40' Mud w/few oil spots. IFPs: 44-44#, ISIP: 888#, FFPs: 44-44#, FSIP: 855#, Temp. 118°			
DST #4: (4279' - 4307') (180' zone) 30-30-30-30. Wk. Blow, 22", died. Rec. 116' Mud - no show. IFPs: 44-55#, ISIP: 1478#, FFPs: 55-65#, FSIP: 262#, Temp. 118°			
DST #5: (4307' - 4350') 30-60-90-60. Rec. 444' Sulphur water. IFPs: 44-66#, ISIP: 1314#, FFPs: 120-229#, FSIP: 1282#, Temp. 119°			
DST #6: (4624' - 4665') (Johnson Zone Chero.) 30-60-90-60. Good Blow. Rec. 384' GIP, 324' GCMO (62% oil, 18% water) IFPs: 65-76#, ISIP: 1063#, FFPs: 76-131#, FSIP: 931#.			
If additional space is needed use Page 2, Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	363'	60-40 pos.	275	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	5180'	Chem. Fl. 50-50 pos. Common	10 bbls. 50 sx. 200	2% gel, 12 1/2% Gils. 18% Salt, .75% CFR-2
DV Tool				1867'	50-50 pos.	650	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole		5180' - 5207'

Size	Setting depth	Packer set at
2 3/8"	5146.68'	5146.68'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal. 28% MCA		5180' - 5207'
1500 gal. 15% MCA		" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	% MCF	bbls. CFPB

Injection rate	Perforations
6.5 bbls. per min.	Open hole 5180' - 5207'

