

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-
County Logan
60' E. & 60' S. of
- N/2 - N/2 - S/2 Sec. 29 Twp. 15S Rge. 34 E
X V

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Bill Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: FROM CONFIDENTIAL

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

4-29-96 5-08-96 5-09-96
Spud Date Date Reached TD Completion Date

2250 Feet from S (circle one) Line of Section
2700 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tucker "C-D" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3039' KB 3044'

Total Depth 4850' PBTB

Amount of Surface Pipe Set and Cemented at 360' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 360' KB

feet depth to surface w/ 225sx sx cmt.

Drilling Fluid Management Plan DAA JK 1-7-97
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 400 bbls

Deaerating method used

Location of fluid disposal if hauled offsite

Operator Name

Lease Name License No.

Quarter Sec. Twp. Range E/W

County Docket No.

RECEIVED
KANSAS CORP COM
MAY 29 4 03 PM '96

05-29-96

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

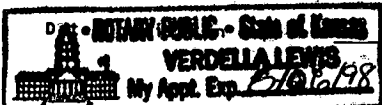
Signature C. W. Sebitts

Title C. W. Sebitts - President Date 5-28-96

Subscribed and sworn to before me this 28th day of May 19 96

Notary Public Verdella Lewis

6-06-98



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

CONFIDENTIAL

SIDE TWO

Operator Name Picknett Drilling Co. Inc.

Lease Name Tucker "C-D"

Well # 1

Sec. 29 Twp. 15S Rge. 34
 East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction
Compensated Neutron
Compensated Density

Name	Top	Datum
Heebner	3876(- 832)	Miss St. Gen 4678(-1634)
Lansing	3926(- 882)	Miss St. L 4704(-1660)
Stark	4203(-1159)	
Base/Kansas City	4285(-1241)	
Marmaton	4336(-1292)	
Pawnee	4426(-1382)	
Fort Scott	4476(-1432)	
Cherokee	4502(-1458)	
Johnson Zone	4546(-1502)	
Atoka	4580(-1536)	
Morrow Shale	4624(-1580)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8"	20#	360' KB	60-40 poz	225sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A Perforate Protect Casing Plug Back TD Plug Off Zone		60-40 poz	190sx	6% gel w/1/4# floseal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
N/A						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method					
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Comingled

Gas Production Interval
2073-1-15

15-109-20624-00-00
ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Tucker "C-D"
60' E. & 60' S. of N/2 N/2 S/2
Section 29-15S-34W
Logan County, Kansas

CONFIDENTIAL

API#: 15-109-20,624
2250' From South Line of Section
2700' From West Line of Section
ELEV: 3044' KB, 3042' DF, 3039' GL

- 4-29-96: MIRT.
- 4-30-96: (On 4-29) Spud @ 2:15 PM. Ran 8 jts. of New 8 5/8" 20# Csg. set @ 360' KB, cmt w/225sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 7:45 PM. (On 4-30) Drlg. @ 560'.
- 5-01-96: Drlg. @ 2143'.
- 5-02-96: Drlg. @ 3089'.
- 5-03-96: Drlg. @ 3704'.
- 5-06-96: (On 5-4) Drlg. @ 4162'. (On 5-5) 4233'. DST #1 4200-4232' (K Zone) 30"-60"-90"-90" Rec: 2415' SW, ISIP 1242#, IFP 155-556#, FFP 613-1064#, FSIP 1220#. (On 5-6) Testing @ 4505'. DST #2 4465-4505' (Ft Sc) 30"-60"-30"-60"
- 5-07-96: DST #2 4465-4505' (Ft Sc) 30"-60"-30"-60" Rec: 60' M, ISIP 155#, IFP 44-44#, FFP 44-44#, FSIP 133#. Rig repairs @ 4543'.
- 5-08-96: RTD 4850'. Running E-Logs.
- 5-09-96: LTD 4850'. P&A as follows: 25sx @ 2400', 100sx @ 1240', 40sx @ 410', 10sx @ 40', 15sx in RH (total 190sx) of 60-40 poz, 6% gel w/1/4# floseal/sx. Complete @ 3:30 AM on 5-9-96.

SAMPLE TOPS

Anhydrite	2386 (+ 658)
Base/Anhydrite	2406 (+ 638)
Foraker	3317 (- 273)
Wabaunsee	3415 (- 371)
Tarkio	3516 (- 472)
Topeka	3644 (- 600)
Heebner	3880 (- 836)
Toronto	3897 (- 853)
Lansing	3922 (- 878)
Stark	4206 (-1162)
Base/Kansas City	4286 (-1242)
Marmaton	4334 (-1290)
Pawnee	4423 (-1379)
Fort Scott	4476 (-1432)
Cherokee Shale	4506 (-1462)
Johnson Zone	4556 (-1512)
Atoka	4589 (-1545)
Morrow Shale	4632 (-1588)
Mississippian St. Gen	4681 (-1637)
Mississippian St. Louis	4704 (-1660)
RTD	4850'

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

KCC

MAY 28

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ELECTRIC LOG TOPS:

Heebner	3876 (-832)
Lansing	3926 (-882)
Stark	4203 (-1159)
Base/Kansas City	4285 (-1241)
Marmaton	4336 (-1292)
Pawnee	4426 (-1382)
Fort Scott	4476 (-1432)
Cherokee	4502 (-1458)
Johnson Zone	4546 (-1502)
Atoka	4580 (-1536)
Morrow Shale	4624 (-1580)
Mississippian St. Gen	4678 (-1634)
Mississippian St. Louis	4704 (-1660)

1996 MAR 29
KANSAS RECEIVED

LTD 4850'

ALLIED CEMENTING CO., INC.

15-109-20624-00-00
0399

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>5-8-96</u>	SEC. <u>29</u>	TWP. <u>15S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>10:05 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>3:30 AM</u>
<u>LUCKER "C-D"</u>	WELL # <u>1</u>	LOCATION <u>RUSSELL SPRINGS 12S-2E-25-1/2</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>PICKRELL DRUG.</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4850'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2400'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 190 SKS 60/40 6266 1/4 PLS.

COMMON	114 SKS	@	7.20	820.80
POZMIX	76 SKS	@	3.15	239.40
GEL	10 SKS	@	9.50	95.00
CHLORIDE		@		
<u>Flo-Seal</u>	<u>48#</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING	190 SKS	@	1.05	199.50
MILEAGE	<u>46 per SK/mile</u>			<u>349.00</u>
TOTAL				<u>1,759.50</u>

EQUIPMENT FROM CONFIDENTIAL

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>JEFF</u>	
BULK TRUCK #	DRIVER	

REMARKS:

255 SKS AT 2400'
100 SKS AT 1240'
40 SKS AT 410'
10 SKS AT 40'
15 SKS RAT HOLE

SERVICE

DEPTH OF JOB	<u>2400'</u>		
PUMP TRUCK CHARGE			<u>550.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>46 miles</u>	@	<u>2.85</u>
PLUG	<u>8 5/8 DR HOLE</u>	@	<u>23.00</u>
		@	
		@	
TOTAL <u>704.10</u>			

CHARGE TO: PICKRELL DRUG. CO. INC.
STREET P.O. 1303
CITY Great Bend STATE Kan ZIP 67530

CONFIDENTIAL
FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

