

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Cities Service Company

API NO. 15-109-20.203-00-00

ADDRESS 800 Sutton Place Bldg., 209 East William, Wichita, Ks. 67202

COUNTY Logan

FIELD w.c.

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION _____

PURCHASER _____

LEASE Plummer "A"

ADDRESS _____

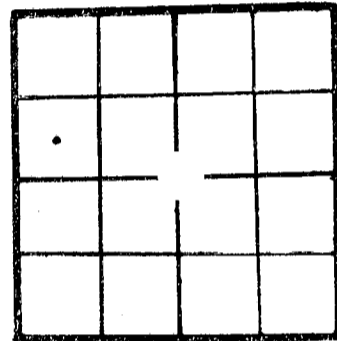
WELL NO. #2

WELL LOCATION C SW NW

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.
ADDRESS 435 Page Court, 220 W. Douglas Wichita, Kansas 67202

1650 Ft. from North Line and
990 Ft. from West Line of
the SEC. 22 TWP. 15S RGE. 35W

PLUGGING Same
CONTRACTOR ADDRESS _____



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4810' PBTD _____

SPUD DATE 11-9-81 DATE COMPLETED 11/30/81

ELEV: GR 3167' DF 3170' KB 3176'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~Used~~) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	375'	Class A	300 sx.	3% gel, 2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
STATE CORPORATION COMMISSION
DEC 7 1981
12-07-81
CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

