

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. \_\_\_\_\_  
County Logan  
120' W. & 155' S. of  
S/2 - SE - SE Sec. 34 Twp. 15S Rge. 36 E  
X W

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: BILLY KLAVER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

RELEASED

Operator: \_\_\_\_\_

Well Name: 1111 3 1 1997

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

FROM CONFIDENTIAL

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-17-96 4-25-96 4-25-96

Spud Date Date Reached TD Completion Date

175' Feet from S (circle one) Line of Section  
780' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, S, NW or SW (circle one)

Lease Name Schumacher Unit "C" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3280' KB 3285'

Total Depth 5025' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 364' KB Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 364' KB

feet depth to surface w/ 225sx sx cmt.

Drilling Fluid Management Plan D&A 8/2 1-7-97  
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled off site \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

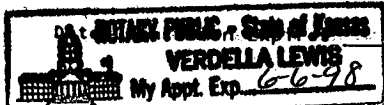
Signature C. W. Sebitts

Title C. W. Sebitts - President Date 5-09-96

Subscribed and sworn to before me this 9th day of May, 1996

Notary Public Verdella Lewis

6-06-98



RECEIVED  
KANSAS CORPORATION COMMISSION

05-08-96  
MAY 09 1996  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
CONSERVATION DIVISION  
WICHITA, KS  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

ORIGINAL

SIDE TWO

CONFIDENTIAL  
Schumacher Unit "C"

Operator Name

Pickrell Drilling Co., Inc.

Lease Name

Schumacher Unit "C"

Well #

1

Sec. 34 Twp. 15S Rge. 36

East  
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: **COMPENSATED DENSITY**  
**DUAL INDUCTION**  
**BORHOLE COMPENSATED**  
**SONIC**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base/Anhydrite	2557(+ 728)	
Heebner	3981(- 696)	
Lansing	4038(- 753)	
Stark	4294(-1009)	
Base/Kansas City	4378(-1093)	
Marmaton	4424(-1139)	
Fort Scott	4572(-1287)	
Cherokee Shale	4599(-1314)	
Johnson Zone	4650(-1365)	
Morrow Shale	4740(-1455)	
Miss St. Gen	4842(-1557)	
Miss Spergen	5000(-1715)	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	364' KB	60-40 poz	225sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	190sx	6% gel w/1/4# flo seal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
N/A DAA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  
ANNUAL COPY

15-109-20622-00-00

# ALLIED CEMENTING CO., INC. 7004

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL Russell

DATE: <u>4-25-96</u>	SEC: <u>34</u>	TWP: <u>15</u>	RANGE: <u>36</u>	CALLED OUT: <u>11:45 AM</u>	ON LOCATION: <u>11:45 PM</u>	JOB START: <u>11:45 PM</u>	JOB FINISH: <u>3:30 PM</u>
LEASE: <u>Schwartz</u>	WELL #: <u>1-C</u>	LOCATION: <u>Russell Springs 15.10w 12.5 2E 2.5</u>	COUNTY: <u>Logan</u>	STATE: <u>Ks</u>			

CONTRACTOR: Pickrell Drly OWNER: \_\_\_\_\_

TYPE OF JOB: Plug CEMENT

HOLE SIZE: 7 7/8 TD: 5025

CASING SIZE: \_\_\_\_\_ DEPTH: \_\_\_\_\_

TUBING SIZE: \_\_\_\_\_ DEPTH: \_\_\_\_\_

DRILL PIPE: \_\_\_\_\_ DEPTH: \_\_\_\_\_

TOOL JOBS: \_\_\_\_\_ DEPTH: \_\_\_\_\_

PRES. MAX: \_\_\_\_\_ MINIMUM: \_\_\_\_\_

MEAS. LINE: \_\_\_\_\_ SHOE JOINT: \_\_\_\_\_

CEMENT LEFT IN CSG: \_\_\_\_\_

PERFS: \_\_\_\_\_

RELEASED  
JUL 31 1997

AMOUNT ORDERED: 190 40 6% gel 4 1/2 flowseed

COMMON	@	<u>7.20</u>	<u>820.00</u>
POZ MIX	@	<u>3.15</u>	<u>239.40</u>
GEL	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE	@		
<u>Flowseed</u>	@	<u>1.15</u>	<u>57.50</u>

PUMP TRUCK	CEMENTER	<u>Mark</u>	
#	HELPER		
BULK TRUCK	DRIVER	<u>Mark</u>	
#	DRIVER		

TOTAL 1799.00

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>2.35</u>
PLUG	@	<u>123.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 09 1996

CHARGE TO: Pickrell Drly, Co Inc  
STREET: 110 N Market Suite 205  
CITY: Wichita STATE: Ks ZIP: 67202

CONSERVATION EQUIPMENT  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

0498

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Okley

**CONFIDENTIAL**

DATE	4-10-96	SEC	34	TWP	15 <sup>S</sup>	RANGE	36 <sup>W</sup>	LOC	Russell Springs	CALLER	3U-45-2U-10S	ON LOCATION	7:00 PM	JOB START		JOB FINISH	8:15 PM
LEASE	Schumacher Unit	WELL #	C-1	LOCATION				COUNTY	Logan	STATE	Kan						
OLD OR (NEW) (Circle one)	<u>NEW</u>																
CONTRACTOR	Pickrell Dcls Co #1								OWNER	Same							
TYPE OF JOB	Surface								CEMENT								
HOLE SIZE	12 1/4				ED	367'				AMOUNT ORDERED	225 SKS @ 94¢ per						
CASING SIZE	8 5/8				DEPTH	367'				AMOUNT ORDERED	3% cc - 2% bel						
TUBING SIZE					DEPTH					AMOUNT ORDERED							
DRILL PIPE					DEPTH					AMOUNT ORDERED							
TOOL					DEPTH					AMOUNT ORDERED							
PRES. MAX					MINIMUM					COMMON	1.35 SKS @ 97¢ = 972.00						
MEAS. LINE					SHOE JOINT					POZ MIX	90 SKS @ 3.15 = 283.50						
CEMENT LEFT IN CSG					15'					GEL	4 SKS @ 9.50 = 38.00						
PERFS.										CHLORIDE	7 SKS @ 28.00 = 196.00						

**EQUIPMENT RELEASED**

PUMP TRUCK CEMENTER	Walt	DATE	3-1-1997	TOTAL	972.00
# HELPER	Dean				
BULK TRUCK		FROM CONFIDENTIAL	225 SKS	@ 1.05	236.25
# DRIVER	Dean	MILEAGE	44 pa	41 mi	468.00
BULK TRUCK DRIVER					
					TOTAL 2,193.75

**REMARKS: Cement Did Circ**

DEPTH OF JOB	367'
PUMP TRUCK CHARGE	445.00
EXTRA FOOTAGE	67' @ 41¢ = 27.47
MILEAGE	50 - miles @ 2.35 = 122.50
PLUG	8 5/8 Surface @ 45.00 = 45.00
TOTAL	639.67

**RECEIVED**

CHARGE TO: Pickrell Dcls Co Inc

STREET: P.O. Box 1303

CITY: Great Bend STATE: Kan ZIP: 67530

WICHITA, KS

ALLIED CEMENTING CO., INC. is not responsible for any liability or responsibility for any damage or loss of property or equipment or for any other loss or damage arising from the use of the cement or for any other loss or damage arising from the use of the cement or for any other loss or damage arising from the use of the cement.

WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S SOLE AND ONLY LIABILITY IS TO THE EXTENT OF THE AMOUNT PAID FOR THE CEMENT.