

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address 1022 Union Center Bldg.
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person D. C. Marchant/
Maxine Starrow
Phone 1 (316) 265-6296

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter Fiorini
Phone Wakeeney, KS 1-(913) 743-5337

PURCHASER
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Plugged as non-commercial.
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-23-84 11-2-84 11-15-84
Spud Date Date Reached TD Completion Date

4610' 4545'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 340 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 109-20,356-00-00
County Logan
C NE NE Sec 25 Twp 15S Rge 32W East
(location) West

4620- Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

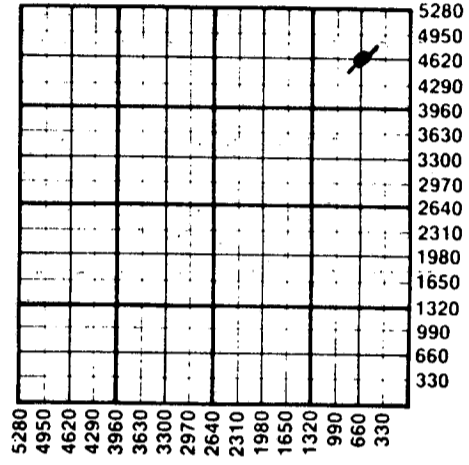
Lease Name Krebs Well# 1

Field Name Wildcat BNT, west

Producing Formation Cherokee Johnson Zone

Elevation: Ground 2912 KB 2919

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 1-17-86

Subscribed and sworn to before me this 17th day of January 19 86

Notary Public [Signature] Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JAN 21 1986
01-21-1986
CONSERVATION DIVISION

Sec. 25 Twp. 15S Rge. 32W

Operator Name Foxfire Exploration, Inc Lease Name Krebs Well# 1 SEC 25 TWP. 15S RGE. 32 East West

Logan County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3948'-3978' 60" 60" 60" 60"
 Fair Blow both openings
 Recovered 220' Mud W. & Specks of oil
 ISIP 1147# FSIP 1147#

DST #2 4002'-4277' 30" 60" 30" 60"
 Very strong blow throughout
 Recovered 2300' of muddy water
 ISIP 1287# FSIP 1287#

DST #3 4485'-4539' 60" 60" 60" 60"
 Good blow throughout
 Recovered 248' mud cut oil
 60% oil 5% gas 31% mud 4% water
 (Johnson Zone)
 ISIP 1065# FSIP 1010#

Name	Top	Bottom
1st Anh	2282	(+637)
Anh	2319	(+600)
Base	2342	(+577)
Hebrer	3881	(+577)
Lansing	3918	(-999)
BKC	4276	(-1357)
Marmaton	4293	(-1374)
Pawnee	4394	(-1475)
Ft. Scott	4443	(-1524)
Cher. Lime	4471	(-1552)
Johnson Zone	4511	(-1592)
Miss. St. Gen.	4569	(-1650)
T.D.	4610	(-1691)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	340	60/40 Poz	220 sx	2% G-3% CC
Production	7-7/8"	4 1/2"	10.5#	4607	Common	200 sx	1/2" = D-29
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
8	4511' to 4517'			400 Gals. MCA			4511'
	Same			3500 20%			4517'
							Same
TUBING RECORD size 2-3/8" set at 4530' packer at N.A.					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
12-5-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio			
	20 Bbls	- MCF	15 Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL: Johnson Zone 4511' to 4517'

Rapidly declined to uneconomic and was plugged.