

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/30/84

OPERATOR FIRST ENERGY CORPORATION API NO. 15-109-20304-00-00

ADDRESS 16701 GREENSPPOINT PARK DRIVE, #200 COUNTY LOGAN
HOUSTON, TEXAS 77060 FIELD WILDCAT

** CONTACT PERSON GAYLE CARTER PROD. FORMATION NONE
PHONE (713) 847-5755 Indicate if new pay.

PURCHASER _____ LEASE STRODE

ADDRESS _____ WELL NO. 14(40)-2

DRILLING CONTRACTOR MURFIN DRILLING COMPANY 660 Ft. from SOUTH Line and

ADDRESS 250 NORTH WATER, #300 660 Ft. from WEST Line of (E)
WICHITA, KANSAS 67202 the (Qtr.) SEC 2 TWP 15S RGE 32W(W).

PLUGGING CONTRACTOR MURFIN DRLG. CO. WELL PLAT (Office Use Only)
ADDRESS 250 NORTH WATERS, SUITE 300 KCC
WICHITA, KANSAS 67202 KGS

TOTAL DEPTH 4520' PBTD _____ SWD/REP _____

SPUD DATE 11-06-83 DATE COMPLETED 11-17-83 PLG. _____

ELEV: GR 2785 DF 2788 KB 2790' NGPA _____

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21TH day of DECEMBER 19 83.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

RECEIVED STATE CORPORATION COMMISSION 01-04-1984 JAN 04 1984
** The person who can be reached by _____ any questions concerning this information.

15-009-20304-00-00

ACO-1 Well History

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME STRODE SEC 2 TWP 15S RGE 32W (W)

WELL NO 14(40)-2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			DAKOTA	1488
			TOPEKA	3536
			LANSING/ KANSAS CITY	3804
<u>DST#1</u> 30-60-60-120	3785	3792		
IHP 1927 FHP 1917				
IFP 31 FFP 31				
ISIP 753 FSIP 753				
<u>DST#2</u> 30-60-60-120	4340	4380		
IHP 2272 FHP 2266				
IFP 42 FFP 42				
ISIP 1125 FSIP 1133				
<u>DST#3</u> 30-60-60-120	4390	4450		
IHP 2319 FHP 2288				
IFP 52 FFP 63				
ISIP 974 FSIP 1034				

RELEASED

DEC 14 1990

FROM CONFIDENTIAL

TOTAL DEPTH

LOGS

DIL
CND

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8-5/8"	24	315	COMMON	220	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil Gas Water Gas-oil ratio	
	bbis. MCF % bbis.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations