

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins
Phone (316) 269-7661

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Bill Miller
Phone (316) 269-7618

PURCHASER N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Flynn Oil Co. & F.W. Wyant & Assoc.
Well Name C.F. Pearce
Comp. Date 2-1-52 Old Total Depth 5063'

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10-22-85 10-24-85 10-25-85
Spud Date Date Reached TD Completion Date

4910' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 192 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-199-01,000 - 00-01

County Wallace County, Kansas

N/W S/W Sec. 4 Twp. 14S Rge. 38 East West

1960 Ft North from Southeast Corner of Section
4580 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

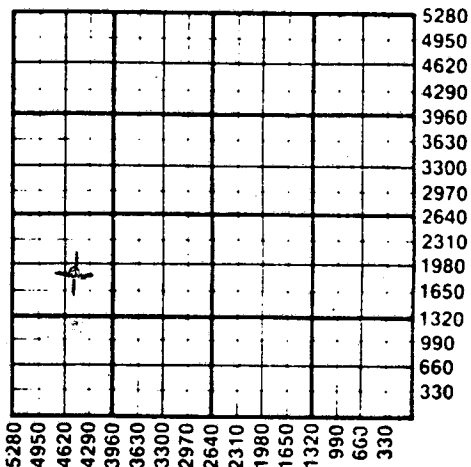
Lease Name PEARCE "F" Well # 1 (OWWO)

Field Name Wildcat

Producing Formation "Dry"

Elevation: Ground 3350' KB 3355'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

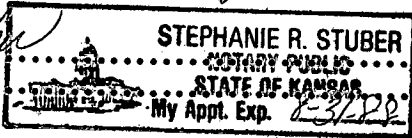
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Coffey
Title District Geologist Date 1-21-86

Subscribed and sworn to before me this 22 day of January 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TXO PRODUCTION Lease Name Pearce "F" Well # 1 OWWO SEC. 4 TWP. 14S RGE. 38 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1, 4630-4702' (Upper & Lower Morrow Sd) w/results as follows: IFP/30"=969-1131#, strong blow ISIP/60"=1147# FFP/45"=1115-1147, fair blow died in 37" FSIP/90"=1147# Rec: 2560' MSW</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Bottom</td> </tr> <tr> <td colspan="3">LOG TOPS</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3890'</td> <td style="text-align: right;">-535</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3985'</td> <td style="text-align: right;">-630</td> </tr> <tr> <td>Morrow Shale</td> <td style="text-align: right;">4664'</td> <td style="text-align: right;">-1309</td> </tr> <tr> <td>TD</td> <td style="text-align: right;">4910'</td> <td></td> </tr> </table>	Name	Top	Bottom	LOG TOPS			Heebner	3890'	-535	Lansing	3985'	-630	Morrow Shale	4664'	-1309	TD	4910'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (Previously set)		10-3/4"		192'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
Dry		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0	0	0				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled

RECORDED & INDEXED
 JAN 20 1968
 OIL & GAS DIVISION
 STATE OF TEXAS