

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market # 300
Wichita, KS. 67202-2024
City/State/Zip

Purchaser: NA
Operator Contact Person: Innes Phillips

Phone (316) 263-2243

Contractor: Name: Murfin Drilling Rig #3
License: 30606
Wellsite Geologist: Roger Martin

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S10W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
1/6/95 1/13/95 1/13/95
Spud Date Date Reached TD Completion Date

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
MAY 05 - 09 95
CONSERVATION DIVISION

API NO. 15- 199-20226-00-00
County Wallace
SW - SW - NE Sec. 31 Twp. 14S Rge. 40 X E
2310 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Woodmancy Well # 1
Field Name Wildcat

Producing Formation None

Elevation: Ground 3688' KB 3693'

Total Depth 5180' PSTD NA

Amount of Surface Pipe Set and Cemented at 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx. cnt.

Drilling Fluid Management Plan DFA 2-6-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name JUN 1 4 1970

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth A. Iken
Title Geologist Date 5/6/95
Subscribed and sworn to before me this 5th day of May 19 95.
Notary Public Susan Utterback
Date Commission Expires 9/7/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/7/98

CONFIDENTIAL

Operator Name Pintail Petroleum, Ltd.

Lease Name Woodmancy

Well # 1

Sec. 31 Twp. 14S Rge. 40

East

County Wallace

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Log

Formation (Top), Depth and Datum

Sample

Samples Sent to Geological Survey

Yes No

Name

Top

Datum

Cores Taken

Yes No

StoneCorral

2737

+956

Heebner

4089

-396

Lansing

4147

-454

Electric Log Run
(Submit Copy.)

Yes No

Marmaton

4547

-854

Cherokee

4679

-986

List All E. Logs Run:

Atoka

4818

-1125

Morrow Shate

4928

-1235

Morrow Sand

4947

-1254

Keyes

5085

-1392

St. Louis

5146

-1453

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-7/8	8 5/8	23#	320'	60/40poz	225	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back, TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

0158

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15-199-20226-00-00
SERVICE POINT:

Oakley

DATE <u>1-13-95</u>	SEC <u>31</u>	TWP. <u>14^s</u>	RANGE <u>40^w</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Woodmaney</u> WELL # <u>1</u>		LOCATION <u>Sharon Springs 7-S-3W-4N</u>		COUNTY <u>Wallace</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR MurFin Drls Co #3

TYPE OF JOB P.A.

HOLE SIZE 7 7/8 T.D. 5180'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Pintail Petroleum

CEMENT

AMOUNT ORDERED 190 sks 60/40 por, 6% Gel

COMMON	<u>114</u>	sk	@	<u>7²⁰</u>	<u>820⁸⁰</u>
POZMIX	<u>76</u>	sk	@	<u>3¹⁵</u>	<u>239⁴⁰</u>
GEL	<u>10</u>	sk	@	<u>9⁵⁰</u>	<u>95⁰⁰</u>
CHLORIDE			@		

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

218 DRIVER Dean

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>190</u>	sk	@	<u>1⁰⁵</u>	<u>199⁵⁰</u>
MILEAGE	<u>48</u>	pr sk/mile			<u>471²⁰</u>

JUN 1 4 1996

TOTAL 1,825⁹⁰

REMARKS:

FROM CONFIDENTIAL

SERVICE

<u>25</u>	sk	@	<u>27⁵⁰</u>	
<u>100</u>	sk	@	<u>18⁰⁰</u>	
<u>40</u>	sk	@	<u>3⁷⁰</u>	
<u>10</u>	sk	@	<u>4⁰⁰</u>	
<u>15</u>	sk	in hole		

DEPTH OF JOB	<u>2750'</u>			
PUMP TRUCK CHARGE				<u>550⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>62</u>	miles	@	<u>2³⁵</u>
PLUG	<u>D.H. Plug</u>		@	<u>23⁰⁰</u>
			@	
			@	<u>718²⁰</u>

STATE CORPORATION COMMISSION
RECEIVED
MAY 09 1995
WICHITA, KANSAS

TOTAL 718²⁰

CHARGE TO: Pintail Petroleum

STREET 22 N. Main St # 300

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	