

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-199-20,041-0000

ADDRESS 617 Union Center Bldg.

COUNTY Wallace

Wichita, Kansas 67202

FIELD wildcat

\*\*CONTACT PERSON Ramona Gunn

PROD. FORMATION \_\_\_\_\_

PHONE 267-3241

LEASE Bida Walters

PURCHASER \_\_\_\_\_

WELL NO. 1-19

ADDRESS \_\_\_\_\_

WELL LOCATION 1320' FEL & 440' FNL

DRILLING Murfin Drilling Company

1320 Ft. from east Line and

CONTRACTOR \_\_\_\_\_

440' Ft. from north Line of

ADDRESS 617 Union Ctr. Bldg.

the SEC. 19 TWP. 14S RGE. 40W

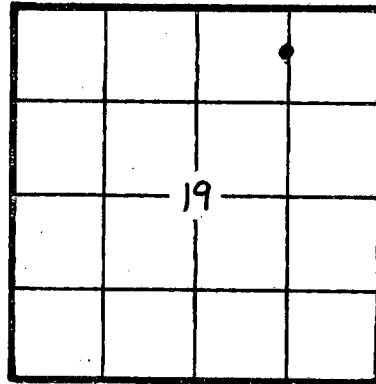
Wichita, Kansas 67202

WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR \_\_\_\_\_

ADDRESS 617 Union Center Bldg.



KCC   
KGS   
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 5450' PBD \_\_\_\_\_

SPUD DATE 4-12-82 DATE COMPLETED 4-23-82

ELEV: GR 3737' DF \_\_\_\_\_ KB 3746'

DRILLED WITH (~~CXKX~~) (ROTARY) (~~AXR~~) TOOLS

Amount of surface pipe set and cemented 368' DV Tool Used? no

*Handwritten:* RWD 05-20-82

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

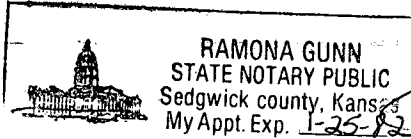
OPERATOR OF THE Bida Walters LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-19 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



*Signature:* David L. Murfin, Drlg. Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 1982.

*Signature:* Ramona Gunn  
Ramona Gunn NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-25-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG				
top soil		30'	Stone Corral	2836' (+910)
sand & shale		379'	B/Stone Corral	2866' (+880)
shale		1570'	Neva	3549' (+197)
shale & sand		2000'	Foraker	3616' (+130)
shale & salt		3650'	Wabunsee	3731' (+150)
shale		4035'	Topeka	3908' (-162)
shale & lime		5450'	Heebner	4180' (-434)
			Toronto	4203' (-457)
			Lansing	4234' (-488)
			Marmaton	4619' (-873)
			Cherokee	4764' (-1018)
			Morrow Shale	4985' (-1239)
			Morrow Sand	4998' (-1256)
			Mississippian	5138' (-1392)
DST #1: 4478-4522/30-45-60-90. Rec. 225' Muddy SW w/traces of Oil Spots + 2757' of SW w/traces of oil spots + 2700' total fluids. FP: 729/1138-1138/1175#. SIP: 1156-1193#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	368'	Common, 2% gel, 3% cc	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations