

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE-ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984
 OPERATOR Anadarko Production Company API NO. 15-199-20,050-00-00
 ADDRESS Box 351 COUNTY Wallace
Liberal, Kansas 67901 FIELD Rose Creek Prospect
 ** CONTACT PERSON Paul Gatlin PROD. FORMATION _____
 PHONE (316) 624-6253

PURCHASER NA LEASE Gelsthorp "A"
 ADDRESS _____ WELL NO. 1
 WELL LOCATION 850 FWL & 1800 FSL

DRILLING Slawson Drilling Company 850 Ft. from West Line and
 CONTRACTOR ADDRESS 200 Douglas Building 1800 Ft. from South Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 14S RGE 39 (W).

PLUGGING Slawson Drilling Company
 CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

TOTAL DEPTH 5400 PBD --
 SPUD DATE 1/7/84 DATE COMPLETED 1/23/84
 ELEV: GR 3621 DF 3625 KB 3626

DRILLED WITH (~~BARREX~~) (ROTARY) (~~ARR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 559 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February,

19 84.

STATE NOTARY PUBLIC
 ELIZABETH J. HOOPER
 Seward County, Kansas
 My Appt. Expires 7-26-87

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

FEB 08 1984

CONSERVATION DIVISION

15-199-20050-0000

ACO-1 WELL HISTORY

XXX

Anadarko Production Company LEASE Gelsthorp "A" SEC. 31 TWP. 14S RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Shale & Sand	0'	559'	Schlumberger Van Dual Induction/SFL w/GR, Compensated Neutron/Lithodensity w/GR.	
Shale	559'	2564'		
Shale & Shells	2564'	2893'		
Shale	2893'	3090'		
Lime & Shale	3090'	3509'		
Shale	3509'	3530'		
Lime & Shale	3530'	4233'		
Lime	4233'	5400'		
RTD	5400'			

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	529	Common	400	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
			7%	

Indicate if gas method used on date of well.

Producing method