9-9

TO:	API Number:15-199-00,006-0001
STATE CORPORATION COMMISSION	G NT GT /4 GTG 00 14 G 40 17
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	C NW SE /4 SEC. 09 , 14 S, 42 W 1980 feet from S section line
WICHITA, KANSAS 67202	1980 feet from E section line
,	·
Operator license# 9860	Lease: Goodrich Well # 1
Operator: Castle Resources, Inc.	County: Wallace 63.38
Address: Box 87	Well total depth 1950 feet
Schoenchen, Kansas 67667	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 441 feet
Aband. oil well, Gas well, Input well	, SWD, D & A_X_
Plugging contractor: Plains, Inc.	License#4072
Address: Ness City, Kansas 67560	
Company to plug at: Hour: A.M. Day: 9 Mon	th: <u>September</u> Year: 1998
Plugging proposal received from: Jerry Green	
Company: Castle Resources, Inc.	Phone: 785-625-5155
Were: Order 145 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.	
Space all plugs with heavy mud through tubing.	
Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[
Completed: Hour, Day:_9, Month:	September , Year: 1998
Actual plugging report: 8 5/8" set to 441'. Att	ownted to re-enter old hele Pen into junk
and debris and finally stopped at 1950'. Decis	
80 sxs cement. Pulled tubing to 490' and pumpe	ed 40 sxs cement. Pulled tubing to 40' and
pumped 10 sxs cement. 10 sxs cement in rathole	
	<u> </u>
	<u> </u>
Remarks: Allied Cementing. Condition of casing (in hole): GOOD BAD_X	Anhy.plug: YES
Bottom plug(in place): YES, CALC_X, NO	Dakota plug: YES
	Elevation: 3850 GL
T did[] / did not[V] observe the nluccine	
<pre>I did[] / did not[X] observe the plugging.</pre>	(agent)
	Form CP-2/3
	Ψ'