

1-4

4-041878

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-199-20,106-00-00

SW SE SE /4 SEC. 36, 14 S, 43 W
330 feet from S section line
800 feet from E section line

Operator license# 6417

Lease: Arapahoe Unit Well # 118

Operator: Union Pacific Resources

County: Wallace 172.25

Address: 15562 Hwy 385
Cheyenne Wells, CO 80810

Well total depth 5300 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 725 feet
w/ 300 sxs.cmt.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Oberlin, Kansas 67749

Company to plug at: Hour: P.M. Day: 4 Month: January Year 1997

Plugging proposal received from: Dennis Farris

Company: Union Pacific Resources Phone:

Were: 4 1/2" casing set at 5298' w/150 sxs.
Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls - 10 sxs gel.
D.V. Tool at 1967' with 350 sxs. Perfs at 5148' - 5158'.

STATE CORPORATION COMMISSION RECEIVED
02-11-97 FEB 11 1997
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 2:30 P.M., Day: 4, Month: January, Year: 1997

Actual plugging report: Pumped down 4 1/2" casing with 50 sxs 60/40 pozmix with 10% gel - 300# hulls at 5129'. Pumped 27 bbl gel spacer at 4360'. Set cement plug from 2437' to surface inside prod. casing with 140 sxs. R.U. to 8 5/8" surface casing and set 40 sack plug in surface casing. Max. P.S.I. 300#.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD
Bottom plug(in place): YES X, CALC, NO
Plugged through TUBING X, CASING
Anhy.plug: YES X NO
Dakota plug: YES X, NO
Elevation: 3906 G.L.

I did X / did not [] observe the plugging.

DATE FEB 13 1997

INV. NO. 47566 MAR 14 1997

Dennis L. Hamel
(agent)
Form CP-2/3