

4-041950

2-6-97

199

API Number: ~~15-119-20, 112-00-00~~

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SW SE _____ / 4 SEC. 36, 14 S, 43 W
990 _____ feet from S section line
1470 _____ feet from E section line

Operator license# 6417

Lease: Arapahoe Unit Well # 119

Operator: Union Pacific Resources Co.

County: Wallace 172,15

Address: P.O. Box 7 - MS 3006
Fort Worth, Texas 76101

Well total depth 5297 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 687 Feet
W/300 sxs cmt.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Union Pacific Resources Company License# 6417

Address: P.O. Box 7 - MS 3006 - Fort Worth, Texas 76101

Company to plug at: Hour: 9:00 A.M. Day: 6 Month: February Year 1997

Plugging proposal received from: Brian Davis

Company: Union Pacific Resources Company Phone: _____

Were: 5 1/2" casing set at 5297' w/150 sxs cement. Perf at 5160' - 5297'.
Port collar at 1963' with 300 sxs lite.
Ordered 475 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 23 sxs gel.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 1:30 P.M., Day: 6, Month: February, Year: 1997

Actual plugging report: R.I.H. with tubing. Spotted 30 sxs cement with 300# hulls, followed with 23 sxs gel, followed with 160 sxs cement - 8 5/8" casing. Pumped 40 sxs cement down surface pipe. Job complete.

Remarks:
Condition of casing(in hole): GOOD X BAD _____
Bottom plug(in place): YES X, CALC _____, NO _____
Plugged through TUBING X CASING _____
Anhy.plug: YES X NO NO
Dakota plug: YES X, NO _____
Elevation: RECORDED G.L. _____

I did[] / did not[X] observe the plugging.

STATE CORPORATION COMMISSION
Dennis Hamel
JAN 2 1997 (agent)
Form CP-2/3

CONSERVATION DIVISION
01-21-98

INVOICED

DATE 1-22-98
INV. NO. 49975