

6 020426

12-8-87

API NUMBER 15- 199-20,123-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

Lot 2, SEC. 13, T 14 S, R 43 W/Ex
660 feet from S section line
1735 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6417

Lease Name McKinney 34-Well # 1
County 13 Wallace 172.61

Operator: Union Pacific Res Co
Name & Address: Box 1257
Englewood, Co. 80150

Well Total Depth 5311 ? feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 700

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Exeter Drilling Co. License Number 3098
Address Denver, Co.

Company to plug at: Hour: _____ Day: 7 Month: Dec Year: 19 87

Plugging proposal received from _____
(company name) _____ (phone) _____

were: Order 200 sks 60/40 Poz 6% Gel 3% Ca Cl 1 sks Flocele and 8 5/8" plug.
Spot with drill pipe with no less than 36 vis mud between all plugs with
good circulation and no fluid loss.

Plugging Proposal Received by Gilbert Balthazor
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1:00PM Day: 8 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT Cir Mud

1st plug at 3000' w/25 sks
2nd plug at 1920' w/100 sks F.C.
3rd plug at 710' w/40 sks
4th plug at 40' w/10 sks/wiper
15 sks in rat hole

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STATE CORPORATION COMMISSION

JAN 18 1988 01-18-88

CONSERVATION DIVISION
Wichita, Kansas

Remarks: 10 sks in mause hole Cemented by B. J. Titan
(If additional description is necessary, use BACK of this form.)

INVOICED
(did not) observe this plugging.

Signed Gilbert Balthazor
(TECHNICIAN)
Gilbert Balthazor

DATE 1-20-88
INV. NO. 19619

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 12 06 87 month day year

API Number 15-199-20,123-00-00

OPERATOR: License # 6417
Name Union Pacific Resources Company
Address P. O. Box 1257
City/State/Zip Englewood, CO 80150
Contact Person Stephen Randolph
Phone 303-721-2761

Lot 2 Sec 13 Twp 14 S, Rg 43
660 Ft. from South Line of Section
1735 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Wallace

CONTRACTOR: License # 3098
Name Exeter Drilling Company
City/State Denver, Colorado

Lease Name McKinney 34-13 Well # 1

Ground surface elevation 3861 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 500-280

Depth to bottom of usable water 1700 1900

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 700

Conductor pipe required NO

Projected Total Depth 5313 feet

Formation Morrow

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-20-87 Signature of Operator or Agent Stephen E. Randolph Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. X2

This Authorization Expires 11-23-88 Approved By PAH 11-23-87

EFFECTIVE DATE: 11-28-87

Form pound

27-Nov-87

Lot 2 Sec 13 Twp 14 S, Rg 43 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 5050 or formation with 150 feet of Class "G" Cement
2nd plug @ ft. deep 1600 or formation with 200 feet of Class "G" Cement
3rd plug @ ft. deep Surface or formation with 10.5X feet of Cement
4th plug @ ft. deep or formation with feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

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NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15 199-20,123
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used. ICC District #G
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent NOV 25 1987