

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4519  
Operator: Chevron U. S. A. Inc.  
Name & Address: Box 12116  
Ok. City, Ok. 73157  
Daniel L. Gordon

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ U&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Rine Drilling Co. Rig #8 License Number \_\_\_\_\_  
Address 300 W. Douglas #600 Wichita, Kansas 67202

Company to plug at: Hour: 3:00PM Day: 10 Month: Dec Year: 19 87

Plugging proposal received from W. E. McKinney  
(company name) Consultant, Chevron Oil Co. (phone) 405-949-7000

were: 8 5/8" 498' S.P. cwc w/200 sks By Halliburton Cement. Narrow well;

Elev 3658'; Anhy 2720'; No circulation problems. Mud condition 52 viscosity; 9.2 weight; water loss 8.2; Proposal 235 sks 60/40 Pozmix 6% Gel 3% Ca Cl and Class H

cement. Spot with drill stem, mud between all plugs. 25 sks at 4900'; 25 sks at 2730';

100 sks w/Flocele at 1650'; 50 sks at 545'; 10 sks at 40'; 15 sks in rat hole(circulate)  
10 sks in mouse hole Circulate.

Plugging Proposal Received by Marion J. Schmidt  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 10:30PM Day: 11 Month: Dec Year: 19 88

ACTUAL PLUGGING REPORT Ordered 285 sks 60/40 Pozmix and Class H Cement 6% Gel 3% Ca Cl and 8 5/8" plug. Spotted with drill stem, reconditioned hole. Heavy mud

between all plugs. 1st plug 50 sks at 4900'; 2nd plug 50 sks at 2730';

3rd plug 100 sks w/1 Flocele at 1650'; 4th plug 50 sks at 545'; 10 sks at 40';

15 sks in rat hole, circulate; 10 sks in mouse hole, circulate

Remarks: Cemented by Halliburton Cement Co.  
(If additional description is necessary, use BACK of this form.)

Inspector did not observe this plugging.

DATE 1-20-88

INV. NO. 19593

12-11-87  
API NUMBER 15- 199-20,122-00-00

SW SW NW, SEC. 26, T 15 S, R 40 W/E  
2780 feet from S section line  
4915 feet from E section line

Lease Name Ethel M. Martell # 1  
County Wallace 172.25  
Well Total Depth 5300 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 498

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ U&A  X

Other well as hereinafter indicated \_\_\_\_\_

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(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 10:30PM Day: 11 Month: Dec Year: 19 88

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Remarks: Cemented by Halliburton Cement Co.  
(If additional description is necessary, use BACK of this form.)

Inspector did not observe this plugging.

Signed Marion J. Schmidt  
(TECHNICIAN)  
Marion J. Schmidt

STATE CORPORATION COMMISSION  
RECEIVED  
JAN 18 1988  
01-18-88  
CONSERVATION DIVISION  
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Rob M. Dole

Expected Spud Date: 11 month, 21 day, 87 year

API Number 15-199-20,122-00-00 SE SW SW NW Sec. 26 Twp. 15 S. Rg. 40 2780.0 4915

OPERATOR: License # 4519 Name Chevron U.S.A. Inc. Address P. O. Box 12116 City/State/Zip OKC, OK 73157 Contact Person Daniel L. Jordan Phone (405)949-7000

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 365' FWL County Wallace

CONTRACTOR: License # Name City/State

Lease Name Ethel M. Martin Well # 1 Ground surface elevation +3645' feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: +250' yes X no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water: +1800' Depth to bottom of usable water: +1800' Surface pipe by Alternate: +250' 300' 1-2 X Surface pipe planned to be set: +60' of 16" Conductor pipe required: 5800' Projected Total Depth: 5800' feet Formation: Pennsylvanian Morrow Sandstone

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11-9-87 Signature of Operator or Agent Daniel L. Jordan Title Technical Asst. Drlg.

For KCC Use: Conductor Pipe Required 300 feet per Alt. 2 This Authorization Expires 5-1-88 Approved By Hoffman 11-10-87

EFFECTIVE DATE: 11-15-87

Hoffman Former G.S.

Start 27-Nov-87

SE SW SW NW Sec. 26 Twp. 15 S. Rg. 40 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 50' above formation with Hydrocarbon shows (All Formations) 2nd plug @ ft. deep 25' through Dakota formation with Anhydrite 3rd plug @ ft. deep 50' above & below formation with Water 4th plug @ ft. deep 40' sx @ base of surf. pipe 5th plug @ ft. deep 10' sx for top plug (2) Rathole to surface minus 5 feet 15 sx (b) Mousehole to surface minus 5 feet 10 sx

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-199-20,122 Surface casing of feet set with sxs at Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION KCC District #6 JAN 18 1988 NOV 13 1987 CONSERVATION DIVISION Wichita, Kansas Hays, Kansas Form C-1 11/86

PLUGGED ON SITE