

6 010569

11-25-87 ^{AMS} ^{KCC}
199

API NUMBER 15- 191-20,120-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE , SEC. 19, T 15 S, R 40 W/E
4856 feet from S section line
1798 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4519

Lease Name R & H Farms Well # 1
County Wallace 172.25

Operator: Chevron USA
Name & Address: Box 12116
Ok City, Ok

Well Total Depth 5300 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 500

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Smae License Number 4519

Address Same

Company to plug at: Hour: Day: 25 Month: Nov Year: 19 87

Plugging proposal received from Bob McDowell

(company name) Same (phone)

were: Order 200 sks cement 60/40 Pozmix 6% Gel
Heavy mud between all plugs
Pump cement down drill pipe

Elev 3688 Anhydrite 2727 Arbuckle No

Dakota 2300

1388 - 1690 Plugging Proposal Received by Dale F. Balthazor
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:00 AM Day: 25 Month: Nov Year: 19 87

ACTUAL PLUGGING REPORT 25 sks at 2750'
100 sks at 1690'
40 sks at 540'
10 sks at 40'
15 sks in rat hole 10 sks in mouse hole

RECEIVED
STATE CORPORATION COMMISSION
12-07-87
DEC 7 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Cementing Co. Allied
(If additional description is necessary, use BACK of this form.)

~~Inspector~~ did not observe this plugging.

Signed Dale F. Balthazor
(TECHNICIAN)
Dale F. Balthazor

DATE 12-8-87

INV. NO. 19196

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

199 *CORRECTED*
A/B KCC

J

Expected Spud Date. 11 month 03 day 87 year

API Number 15-191-20120-00-00
SW/4 NE/4 NW NE. Sec. #19. Twp. 15 S. Rg. 40
4856' Ft. from South Line of Section
1798' Ft. from East Line of Section

OPERATOR: License # 4519
Name Chevron U.S.A. Inc.
Address P.O. Box 12116
City/State/Zip OKC, OK 73157
Contact Person Daniel L. Jordan
Phone (405) 949-7000

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 424 feet
County Wallace

CONTRACTOR: License #
Name
City/State

Lease Name R&H Farms. Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Depth to bottom of fresh water 300'
Depth to bottom of usable water 1650' Dakota
Surface pipe by Alternate: + 500' 1 2 X
Surface pipe planned to be set + 60'
Conductor pipe required
Projected Total Depth 5500 feet
Formation St. Louis-TD/Prod. - Morrow

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-03-87 Signature of Operator or Agent Daniel L. Jordan Title Technical Asst. Drlg.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 320 feet per Alt. X(2)
This Authorization Expires 4-26-88 Approved By Pct. 11-6-87 ORIG. RCD 10-26-87

* WAS: Section 17
Dink cluffs

S.P. 502

Tring well

*SAME AS BEFORE
11.9.87

Spud 11.8.87 60' conductor
Sec. Twp. Rg. West

(Well)

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. or formation with. feet of.
2nd plug @ ft. deep. or formation with. feet of.
3rd plug @ ft. deep. or formation with. feet of.
4th plug @ ft. deep. or formation with. feet of.
5th plug @ ft. deep. or formation with. feet of.
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

RECEIVED
STATE CORPORATION COMMISSION

District office use only:

API #15-191-20,120
Surface casing of feet set with. sxs at.
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with. sxs on
Hole plugged 19, agent

DEC 7 1987

CONSERVATION DIVISION 19
Wichita, Kansas
KCC District #6

NOV 9 1987

Form C-1 11/86

Hays, KS

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 / 30 / 87
month day year

API Number 15- 199-20, 120-000
SW/4, NE/4, NW/4, NE/4
Sec 19, Twp 15 S, Rge 40
East West

OPERATOR: License # 4519
Name Chevron USA Inc
Address P.O. Box 12116
City/State/Zip Oklahoma City, OK 73157
Contact Person Daniel L. Jordan
Phone (405) 949-7000

424' FNL 4850 FSL
1798' FEL
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Mine Drilling Co
City/State

Nearest lease or unit boundary line 424 feet
County Wallace
Lease Name R. & H. Farms Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expt Wildcat Cable

Depth to Bottom of fresh water 300 feet
Lowest usable water formation 1650 Dakota
Depth to Bottom of usable water 1650 Dakota feet

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2
Surface pipe to be set ± 500 feet
Conductor pipe if any required ± 60 feet

Projected Total Depth
Projected Formation at TD
Expected Producing Formations

Ground surface elevation Est. 3680' feet MSL
This Authorization Expires 4-26-88
Approved By RCH 10-26-87

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/23/87 Signature of Operator or Agent Daniel L. Jordan Title Technical Asst., Drilling
EFFECTIVE DATE: 10-31-87

Drink Cuts Speed 11-8-87 2 PM Irrig well

179.87 AM' 15-199-20,120 858-502'

PLUGGING PROCEDURE 60' cond pipe

- 25 sx cmt 50' above hydrocarbon shows (formations containing hydrocarbons)
- 25 sx cmt through anhydrite zones
- 100 sx (50 sx above, 50 sx below) thru Dakota formation
- 40 sx at the base of the surf pipe
- 10 sx for the top plug
- 15 sx rathole
- 10 sx mousehole

CALCULATE VOLUME OF CEMENT FROM THE OPEN HOLE LOG MEASUREMENTS.

Standard cmt slurry used by KCC as per Hayes District:

- 91% Standard Slurry
- 6% Gel
- 3% CaCl₂

RECEIVED
STATE CORPORATION COMMISSION

DEC 7 1987

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
KCC District #6

OCT 27 1987

Hayes, KS