

010618

5-21-88

6

API NUMBER 15- 199-20,153-00-00

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW SE, SEC. 30, T 14 S, R 41 W12

460 feet from S section line

2130 feet from E section line

Lease Name Weco Babbitt Well # 1  
34-30

County Wallace 115.38

Well Total Depth 3550 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 478

TECHNICIAN'S PLUGGING REPORT

Operator License # 6417

Operator: Union Pacific Res.

Name & Address

Box 1257

Englewood, Co. 80150

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Co. License Number 6033

Address Wichita, Ks.

Company to plug at: Hour: \_\_\_\_\_ Day: 21 Month: May Year: 19 88

Plugging proposal received from Murfin Drilling

(company name) Same (phone) \_\_\_\_\_

work: Order 200 sx cement 60/40 pozmix, 6% gel, 2 sx flocele. Heavy mud between all plugs.

Pump cement down drill pipe. Elevation 3801'. Anhydrite 2825-58'. Arbuckle none

\_\_\_\_\_

\_\_\_\_\_

Plugging Proposal Received by D.F.B.

(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour 9:30PM Day: 21 Month: May Year: 19 88

ACTUAL PLUGGING REPORT 25 sx @ 2850'

100 sx @ 1850'

40 sx @ 500'

10 sx @ 40'

15 sx in rat hole. 10 sx in mouse hole.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 6 1988 07-06-88

Remarks: Cementing by B.J. Titan

(If additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED  
DATE 7-8-88  
INV. NO. 21258  
5-21

Signed Dale F. Balthazor  
(TECHNICIAN)  
Dale F. Balthazor

CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... Upon Approval month day year

API Number 15-199-20,153-00-00

OPERATOR: License # 6417 Name UNION PACIFIC RESOURCES Address P. O. Box 1257 City/State/Zip Englewood, CO 80150 Contact Person Claire Brown Phone (303) 721-2206

SW SE Sec 30 Twp 14 S Rg 41 East West 460 Ft. from South Line of Section 2130 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, KS

Nearest lease or unit boundary line 460 feet County Wallace

Lease Name WECO-Babbitt 34-30 Well # 1 Ground surface elevation 3801 feet MSL

Well Drilled For: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 350 Depth to bottom of usable water 2000 ~ 1800

Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 700' - 400'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 5/5/88 Signature of Operator or Agent Title Regular Specialist

Conductor pipe required No Projected Total Depth 5300

Formation Morrow Correction 5-13-88

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 400 feet per Alt. This Authorization Expires 11-9-88 Approved By JCH 5-9-88

RELATIVE DATE: 5-14-88 Spud Bobby Copper 5-13-88

Formation Morrow Correction 5-13-88

Formation Morrow Correction 5-13-88 Irrigation Well E.A.S.

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, Formation, Plug depth, and Cement. Includes entries for Morrow Sand, Stone Corral, 1500, 650, and Surface.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-199-20,153 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION

Form C-1 11/86

Received KCC District #6 MAY 10 - 1988 Hays, KS

JUL 6 1988

CONSERVATION DIVISION Wichita, Kansas