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11-4  
API NUMBER 15- 199-20,164-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW, SEC. 24, T 14 S, R 41 W/EXX  
4950 feet from S section line  
3405 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7149  
Operator: Cherokee Operating Co.  
Name & Address: 400 S. Boston Suite 1200  
Tulsa, Ok 74103

Lease Name Frank Well # 1  
County Wallace 173.88  
Well Total Depth 5350 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 386

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ U&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling CO License Number 6033  
Address Wichita, Ks.

Company to plug at: Hour: \_\_\_\_\_ Day: 2 Month: November Year: 19 88

Plugging proposal received from Steve Carlton

(company name) Murfin Drilling Co. (phone) \_\_\_\_\_

were: Order 185 sks 60/40 Poz 6% Gel and 8 5/8" wiper plug. Spot all plugs through  
drill pipe w/heavy mud betwen all plugs.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 16 1988 12-16-88

Plugging Proposal Received by Edwin A. Schumacher  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9:15 PM Day: 4 Month: Nov Year: 19 88

ACTUAL PLUGGING REPORT  
1st plug 2830' w/20 sks  
2nd plug 1830' w/100 sks  
3rd plug 435' w/40 sks  
4th plug 40' wiper plug and 10 sks  
15 sks in rathole

Remarks: Elevation 3728' Anhydrite 2817' Arbuckle No Allied  
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE DEC 19 1988  
INV. NO. 23383

Signed Edwin A. Schumacher  
Edwin A. SCHUMACHER

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 10 month 20 day 88 year

API Number 15-199-20,164-00-00

OPERATOR: License # 7149
Name Cherokee Operating Company
Address 400 S. Boston, Suite 1200
City/State/Zip Tulsa, Oklahoma 74103
Contact Person G.M. Canaday
Phone (918) 583-0273

APP NW. NE. NW. Sec. 24... Twp. 14... S, Rg. 41... X West
4950 Ft. from South Line of Section
3405 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Not Yet Determined 6033
Name Merwin Drilling Co.
City/State

Nearest lease or unit boundary line 330 feet
County Wallace
Lease Name Frank Well # 1
Ground surface elevation 3723 feet MSI
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 250'
Depth to bottom of usable water 1850'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 375'
Conductor pipe required NO
Projected Total Depth 5400' feet
Formation Mississippi

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO X Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 10/10/88 Signature of Operator or Agent Title Petroleum Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 275' feet per Alt.
This Authorization Expires 9-13-89 Approved By 10-13-88

EFFECTIVE DATE: 10-18-88 Steve Carlton
Spud 10-24-88 Carl Tract 375' sp.
Handwritten notes and signatures

NW. NE. NW. Sec. 24 Twp. 14 S, Rg. 41 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth (1st to 5th), formation type (sxs), and cement specifications (feet of 60/40 poz w/6% gel).

NOTE: Agreement between operator and district office in plugging proposal and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-199-20,164
Surface casing of feet set CONSERVATION DIVISION
Alternate 1 or 2 surface pipe was used. Wichita, Kansas
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged 19 agent

OCT 14 1988