

6 100247

PLUGGED

API NUMBER 15-199-20079-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW 4, SEC. 26, T 15 S, R 41 (W/E)
1180 feet from N/S section line
2970 feet from N/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

Lease Name Akens C Well # 1

Operator: TXO Production Corp.

County Wallace 173.88

Name & Address 155 N. Market, Suite 1000

Well Total Depth 5350 feet

Wichita, Kansas 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 7/8" feet 489'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address Wichita, Kansas

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Allen Dick

(company name) Murfin (phone) _____

were: 1st plug @ 2725' with 25 sacks
2nd " " 1660' " 100 " & 1st colloflakes
3rd " " 540' " 40 "
4th " " 40' " solid bridge plug, 1st hulls; 10 5x cement
Rat hole - 15 5x

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30pm Day: 17 Month: April Year: 19 86

ACTUAL PLUGGING REPORT

order 200 sz 60/40 posmia w/ 6% gel

RECEIVED
STATE CORPORATION COMMISSION
MAY 05 1986
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Elevation 3718 GL. Anhydrite depth: 2719-51
did not penetrate Arturckle, cemented by BJ TITIAN
(If additional description is necessary, use BACK of this form.)

INVOICED
I did (or did not) observe this plugging.

Signed David K... (TECHNICIAN)

DATE MAY 06 1986

INV. NO. 13659

4-17

2-2-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3 15 86 month day year 2:52

API Number 15- 199-20,079-00-00

OPERATOR: License # 5171 Name TXO Production Corp. Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jerry W. Collins Phone 316-269-7600

Approx SW/4 Sec. 26 Twp. 15 S, Rg. 41 East 1100 West Ft. from South Line of Section 2370 Ft. from East Line of Section

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, KS

(Note: Locate well on Section Plat on section side) Nearest lease or unit boundary line 330 feet County Wallace

Well Drilled For: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name AKERS "C" Well # 1 Ground surface elevation TBD feet MSL

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3-5-86 Signature of Operator or Agent Jeffery Childs Title Drilling Engineer

Depth to bottom of fresh water 150 Depth to bottom of usable water 1700

For KCC Use: Conductor Pipe Required 7 feet; Minimum Surface Pipe Required 250 feet per ft. 40 This Authorization Expires 3-13-86

Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 450

Conductor pipe required 0 Projected Total Depth 5400 feet Formation Mississippian Spergen

Formation Mississippian Spergen

Formation Mississippian Spergen

Formation Mississippian Spergen

Formation Mississippian Spergen

Approx SW/4 26 15 41 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 1st plug @ 1750'), Depth with (e.g., 11 feet depth with), and SXS of (e.g., 65/35 Pozmix). Includes (2) Rathole with 10 SXS and (b) Mousehole with 10 SXS.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 199-20,079 Surface casing of feet set with SXS at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with SXS on 19 Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION MAY 05 1986 CONSERVATION DIVISION Wichita, Kansas RECEIVED KCC - KDHE MAR 18 1986 JOINT DIST #6 HAYS, KS