<sup>³</sup> TO:	8-17	API number: 15-199-20, 239-0000	
STATE CORPORATION COMMISSION	0 ,		
CONSERVATION DIVISION - PLUGGING		<u>C SW SW</u> /4 SEC. 20	
130 SOUTH MARKET, SUITE 2078		feet from S	
WICHITA, KANSAS 67202		feet from E	section line
		_	
Operator license#_04629		Lease: Akers Trust	
Operator: Brito Oil Company, Inc.		County: Wallace	128.86
Address: 120 S. Market		Well total depth 3965	feet
Suite 300	· · · · · · · · · · · · · · · · · · ·	Conductor Pipe: 0 inc	
<u> Wichita, Kansas 67202</u>	· · · · · · · · · · · · · · · · · · ·	Surface pipe 8% Inch @ 370	) feet
Aband. oil well, Gas well	, Input wel	11, SWD, D & A_X	
Plugging contractor: Murfin Drill	ing Company,	Inc. Licens	e#_ <b>30606</b>
Address: 250 N. Water, Suite 300,	Wichita KS	67202	
Company to plug at: Hour:	Day:_ <b>17</b>	Month: August	Year: <b>1996</b>
Plugging proposal received from:	Jem Renner		
Company: Murfin Drilling Company,	Inc.	Phone: 316 267 32	41
Were: Spot plugs through drill pipe	e w/ heavy mu	nd between all plugs.	
1st plug @ 2780 feet with 25	sacks .	Rat hole: 15 sacks	
	sacks		
			3 2
3rd plug @ 420 feet with 40	sacks		0 573
		10-15-90	
4th plug @ 40 feet with 10	sacks		<u> </u>
	·		
	· · · · · · · · · · · · · · · · · · ·		U SS
			<u> </u>
Plugging Proposal Received by: Ker		l Double l Novel W.	
Plugging operations attended by a	gent? All[	], Part[ ], None[ x ]	
Completed: Hour: AM , Da	ay: <u>17</u> ,	Month: August	, Year: <b>1996</b>
Actual plugging report: Hole report	rted plugged	as above.	
Order 190 sx 60/40 pozmix w/ 6%	gel and 2.0 s	ex celloflake or flowcel.	
Remarks: Allied Cementing perform	med the demer	nt ich	
Condition of casing(in hole): GO		1.111111	NO
Bottom plug(in place): YES,			
Plugged through TUBING, C.		T IX	GL
		* J* )	
<pre>I did[ ] / did not[ X ] observe</pre>	the plugging		
INVUICED		). (a	gent) Form CP-2/3
OCT 171996			
ATE		$\mathbb{W}$	