FORM HUST BECTTIVE DATE: 1-24-90 State of K	
PORM C-1 12788 NOTICE OF INTENTI	ION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well
Expected spud Date January 25, 1990	
, month day year	P NE NW sec 1. 18 43 - Enst
, , , , , , , , , , , , , , , , , , , ,	4950
OPERATOR: License #5952	4950 feet from South line of Section
Name: Amaca Production Company	3460
Address:	
city/state/zip: Denver, CO 80201	county: Greeley
Contact Person: J. A. Victor	Lease Name: Lawson 1
Phone: 303/830-4009	Lease Name: Lawson Hell #: 1 Field Name: Unnamed
	Is this a Prorated Field? yes no
Name: Undecided Advise on Aco-/	Target Formation(s): Basal Upper Morrow
Name: Unidectided Advise on Aco.	Nearest lease or unit boundary:330'
	Ground Surface Elevation:3.887
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes . X. no
. X off ini toffeld X was asset	Municipal well within one mile: yes X no
nod kotary	Depth to bottom of fresh water: 1001 1507
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:1530!
cao(e	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: 500
If OWO: old well information as follows:	Length of Conductor pipe required:
Operator:N/A	Projected Total Depth:5350'
Well Name	Formation at Total Depth: Mississippian
Well Name:	Water Source for Drilling Operations: to be determined
Comp. Date: Old Total Depth	Well farm pond
Directional, Deviated or Horizontal Wellbore? yes no	DWR Permit #: Hoply For Permit
If yes, total depth location:	Will Cores Be Taken?:
The state of the s	If yes, proposed zone:
AFFIDAVI	
The undersigned hereby affirms that the drilling, completion and ever seq.	ventual plugging of attitute
et. seq.	retroat progging of this well will comply with K.S.A. 55-10:
It is agreed that the following minimum requirements will be met:	
i. The appropriate district office shall be notified before s 2. The minimum amount of surface pipe as specified.	etting surface pipe;
pipe shall be set through all improperlies.	be set by circulating cement to the top; in all cases surface
J. IT the well is dry, a plugging proposal shall be a selection	The underlying formation.
and the district office on plus length and all	. to the district office. An agreement between the operator
4. The appropriate district office will be notified before we 5. If an Alternate II completion, production pipe shall be completed.	ell is either plugged or production casing is separated in
of spud date. In all cases potity distant	trom below any usable water to surface within 120 days
of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to t	to any cementing.
1/18/90	ne best of my knowledge and belief.
Date:1/18/90 Signature of Operator or Agent:	Hampton Sins Sr. Staff Admin. Supv.
5280 4950 4620 4620 4290 100 100 100 100 100 100 100 100 100 1	Cro Visi'
5280 8 . 8 10	R KCC USE:
4950 4620	1 # 15 A71 - 20 102
4290 国 总 Coo	1 # 15-071-20 493-0000 V5
-	nimum surface pipe required 200 (set per At. W/2)
3630 3630 SE APP	proved by: Pu /-19-70
3630 3300 2970 2640 2310	is authorization expires: his authorization void if drilling not started within months of effective date.) ud date: Agent:
2970 N S S O S Th	his authorization expires:
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	months of effective date.)
1650 Spx	ud date: Agent:
1320	ω
990	DEHENDED TO
	REMEMBER TO: Application (form CDP-1) with Intent to Drill;
O O C C C C C C C C C C C C C C C C C C	form ACO-1 Within 120 days of roud data.
on what was a section of the acreage act	ribution plat according to field proportion and an
- Notify appropria	the district office 48 hours prior to work and a
social programs	report (CP-4) after plugging is completed; approval before disposing or injection call turbes

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67207 1286.