

15-071-20498-00-00

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1

EXECUTIVE DATA

3/4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 3, 1990

APP

NW NW SE Sec 14 Twp 18 S, Rg 43 East X West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009

2145 feet from South line of Section
2145 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 3098
Name: Undecided Exeter Drilling Co.

County: Greeley
Lease Name: Sell Well #: 1
Field Name: Moore-Johnson Field
Is this a Prorated Field? yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
Gns ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Target Formation(s): Morrow
Nearest lease or unit boundary: 2145
Ground Surface Elevation: 3886 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1526'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required:
Projected Total Depth: 5350'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: to be determined
... well ... farm pond ... other

If OAWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

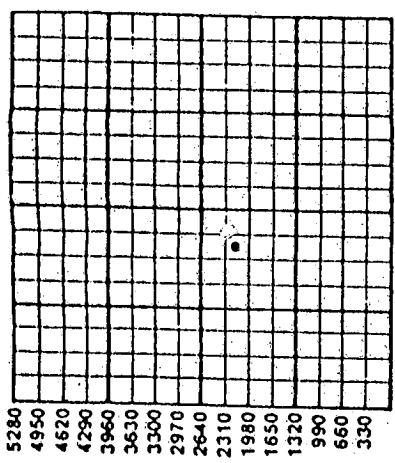
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2/23/90 Signature of Operator or Agent: J. L. Hampton, Jr Title: Sr. Staff Admin. Supv.



RECEIVED
STATE COMMISSION OF CONSERVATION
FEB 26 1990
5-26-90

FOR KCC USE:
API # 15- 071-20,498-0000
Conductor pipe required none feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: [Signature] 2/27/90
EFFECTIVE DATE: 3/4/90
This authorization expires: 8/27/90
This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

14
18
43

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202 12P6.