

EFFECTIVE DATE: \_\_\_\_\_

CORRECTION

15-071-20538-0000

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-2-91

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 2, 1991  
month day year

App C S  $\frac{1}{2}$  SE  $\frac{1}{4}$  NW  $\frac{1}{4}$  Sec 23 Twp 18 S, Rg 43 East  West

3150 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 9855  
Name: Grand Mesa Operating Company  
Address: 200 East First St., Suite 307  
City/State/Zip: Wichita, KS 67202  
Contact Person: Ronald N. Sinclair  
Phone: 316-265-3000

County: Greeley  
Lease Name: Bounds Well #: 1-23  
Field Name: Moore-Johnson

CONTRACTOR: License #: 03779  
Name: Norseman Drilling, Inc.

Is this a Prorated Field?  yes  no  
Target Formation(s): Morrow

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3882 feet MSL

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1650'

\* Surface Pipe by Alternate:  1  2  
\* Length of Surface Pipe Planned to be set: 526' w/DV tool

Length of Conductor pipe required: 0  
Projected Total Depth: 5300'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:

... well  farm pond  other  
DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?  yes  no  
If yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, total depth location: \_\_\_\_\_

WAS: ALT 1; 1670 surface pipe required

AFFIDAVIT

IS: ALT 2; 300 surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/3/91 Signature of Operator or Agent: \_\_\_\_\_ Title: President

FOR KCC USE:

API # 15- 071-20538-0000  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt. # 2  
Approved by: 1-2-91; Aug 12-28-90  
EFFECTIVE DATE: 1-2-91  
This authorization expires: 6-28-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 7 1991  
CONSERVATION DIVISION  
Wichita, Kansas

23 18 43W

05-03-88230-11-31

11/2/91

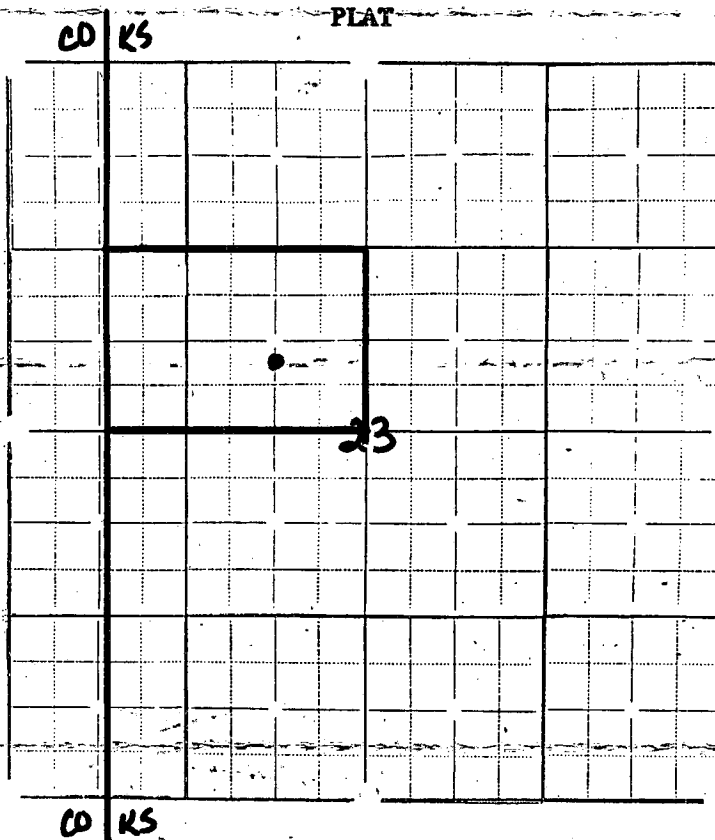
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL.

PLAT

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Grand Mesa Operating Co. LOCATION OF WELL:  
 LEASE Bounds 3150 feet north of SE corner  
 WELL NUMBER 1-23 3300 feet west of SE corner  
 FIELD Moore-Johnson NW/4 Sec. 23 T 18S R 43W E/W  
 COUNTY Greeley  
 NO. OF ACRES ATTRIBUTABLE TO WELL 56.28 IS SECTION     REGULAR X IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE NW/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units; pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
 Date 1/3/91 Title President