FORM MUST BE TYPED FORM C-1 12/88 EFFECTIVE DATE: 10/9/90 State of Kansas FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well	
4–15–90	East
Expected Spud Date	SW. SW. SE Sec 25. Twp 18. S, Rg .43 x West
month day year	330'
on=naxon, tion=== #. 6033 ✓	feet from South line of Section
West-in Dwilling Company	teet from East line of Section
Name: Murrin Briting Company Address: 250 N. Water, Suite 300	(Note: Locate well on Section Plat Below)
City/State/Zip: Wichita, Ks. 67202	Crooley
Contact Person: C. Scott Robinson	County: Greeley 1 25
Phone: 316-267-3241	Lease Name: .SCHMIDT "B" Well #: .1-25
Prone:	Field Name: unknown
CONTRACTOR: License #:6033	Is this a Prorated Field? yes .X. no V Target Formation(s):Morrow
Name: Murfin Drilling Company	Nearest lease or unit boundary:
MONICO - 11111111111111111111111111111111111	Ground Surface Elevation: 3848 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
	Municipal well within one mile: yes no
.X Oil Inj Infield X. Mud Rotary	1001
Gas Storage Pool Ext Air Rotary	Depth to bottom of fresh water: 1550' Depth to bottom of usable water: 1550'
OWWO Disposal .X Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:550
	Length of Conductor pipe required:
If OMMO: old well information as follows:	Projected Total Depth:
Operator:	Formation at Total Depth:Miss
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pond .X. other
DWR Permit #:	
Directional, Deviated or Horizontal wellbore? \dots yes \dots X no	Will Cores Be Taken?: yes .X no
If yes, total depth location:	If yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any commenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. C. Scott Robinson FOR KCC USE:	
File Complete SGRSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	API # 15- 07/- 20,50 7-0003 895 Conductor pipe required NONE feet Minimum surface pipe required 540 feet per Alt. X2 Approved by: 36- 4/4/90 EFFECTIVE DATE: 4/39/90 This authorization expires: 10/4/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember To: it Application (form CDP-1) with Intent to Drill; ion Form ACO-1 within 120 days of spud date; attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;	

- Obtain written approval before disposing or injecting salt water.