

15-071-20602-00-00

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-23-93

FORM MUST BE TYPED

DISTRICT #

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 1993
month day year

Spot NE NE NE Sec 36 Twp 18 S. Rg. 43 East West

OPERATOR: License # 30689
Name: Marathon Oil Company
Address: P.O. Box 2690
City/State/Zip: Cody, Wyoming 82414
Contact Person: R.P. Meabon
Phone: (307) 587-4961

330 feet from South / North line of Section
330 feet from East line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5382
Name: Cheyenne Drilling

County: Greeley
Lease Name: Schmidt Well #: 2-36
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3852 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 1120'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (550) 250'

Length of Conductor pipe required: None

Projected Total Depth: 5200'

Formation at Total Depth: Mississippian-Morrow

Water Source for Drilling Operations:

? well farm pond X other

DWR Permit #: Water Source from Contractor

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal X Wildcat Cable
Seismic: # of Holes Other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location: same as surface

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/21/93 Signature of Operator or Agent: R.P. Meabon Title: Regulatory Coordinator

FOR KCC USE:
API # 15- 071-20602-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. X
Approved by: CB 6-23-93
This authorization expires: 12-23-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 1993
6-23-93
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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18
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Marathon Oil Company
 LEASE Schmidt
 WELL NUMBER 2-36
 FIELD Wildcat

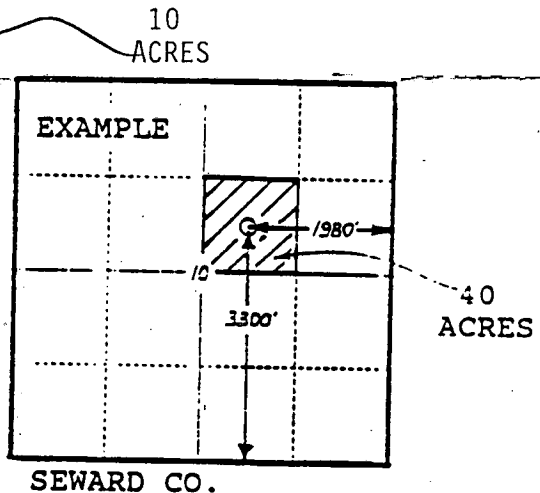
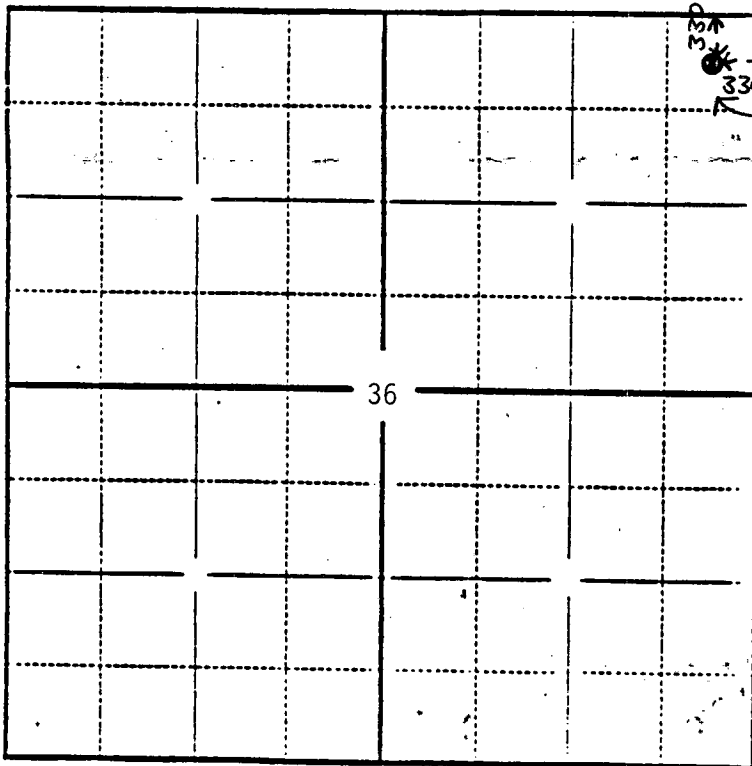
LOCATION OF WELL: COUNTY Greeley
 _____ feet from ~~south~~ north line of section
 _____ feet from ~~east~~ west line of section
 SECTION 36 TWP 18S RG 43W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NE - NE - NE

IS SECTION _____ REGULAR or x IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: x NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.