

15-071-20684-00-00

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-8-98

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well, W of NW NW

Expected Spud Date: 3-8-98

Spot 140 S E 60' W of NW NW East Sec 35 Twp 18 S, Rg 43 XX West

OPERATOR: License # 32285 Name: Trio Petroleum Inc. Address: 5401 Business Park South, Suite 115 City/State/Zip: Bakersfield, CA 93309 Contact Person: C.C. Horace Phone: (805) 324-3911

800' feet from South North line of Section 600' feet from East West line of Section IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Grealey

Lease Name: Ruth Settles Well #: 12X-35

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Pennsylvanian Morrow

Nearest lease or unit boundary: 600' West

Ground Surface Elevation: 3883.4' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 120-150' 180'

Depth to bottom of usable water: 120-150' 1600'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 600'

Length of Conductor pipe required: 0'

Projected Total Depth: 5500'

Formation at Total Depth: Pennsylvanian Morrow

Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWO Disposal X Wildcat Cable Seismic # of Holes Other

If OWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 13 February 1998 Signature of Operator or Agent: by Steven A. Rowlee Title: Manager of Land

FOR KCC USE: API # 15- 071-206840000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: JK 3-3-98 This authorization expires: 9-3-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION

MAR 03 1998 3-3-98 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

35 18 130

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Trio Petroleum Inc.
 LEASE Southport
 WELL NUMBER 12X-35
 FIELD Wildcat

LOCATION OF WELL: COUNTY Greeley
800 feet from ~~XXXX~~/north line of section
600 feet from ~~XXXX~~/west line of section
 SECTION 35 TWP 18S RG 43W

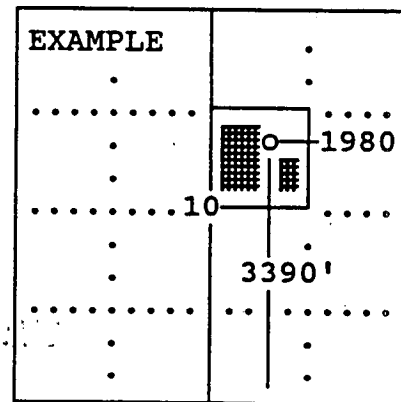
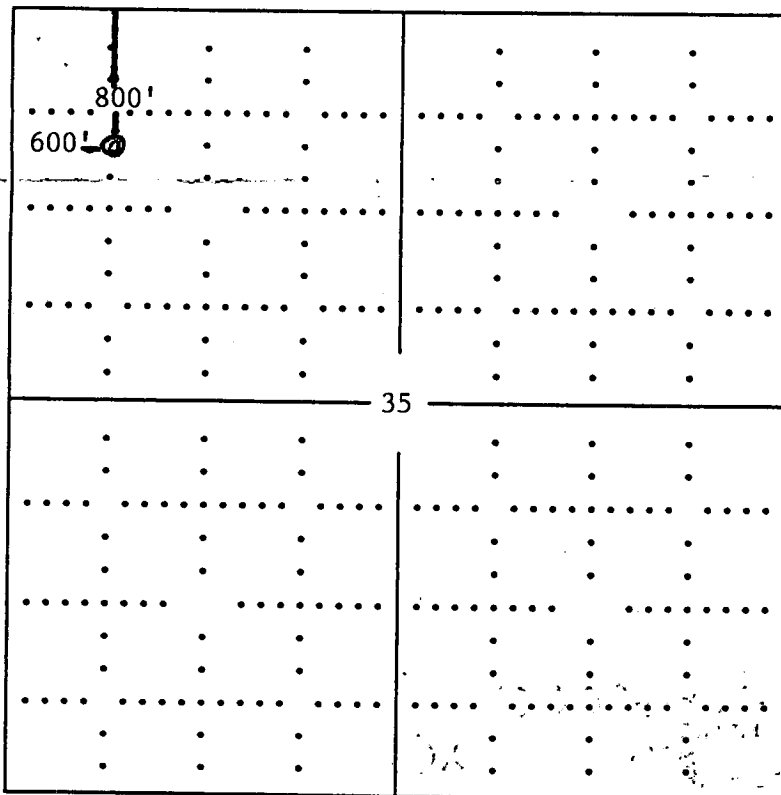
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80ac
 QTR/QTR/QTR OF ACREAGE W2 - NW4 - ---

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE X NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.