

EFFECTIVE DATE: 9-18-90 15-071-20522-0000 *Corrected* *Collection*

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 25, 1990
month day year

NE NW NE Sec 26 Twp 18 S, Rg 43 East
West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009

4660 feet from South line of Section
1350 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: *.6033
Name: *.Murfin Drilling

County: Greeley
Lease Name: Settles Well #: 2
Field Name: Moore-Johnson

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Basal Upper Morrow
Nearest lease or unit boundary: .650'
Ground Surface Elevation: 3874 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1750'
 Surface Pipe by Alternate: ... 1 2
 Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required: _____
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

WAS: ALT I; Surface pipe required = 1770

AFFIDAVIT

IS: ALT 2; Surface pipe required = 350

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9/19/90 Signature of Operator or Agent: J.L. Hampton Title: Sr. Staff Admin. Supv.

FOR KCC USE:
API # 15- 071-20,522-0000
Conductor pipe required None feet
 Minimum surface pipe required 350 feet per Alt. 1
Approved by: MLW 9-25-90 Aug 9-13-90
EFFECTIVE DATE: 9-18-90
This authorization expires: 3-13-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

CONSERVATION DIVISION
WICHITA, KANSAS
SEP 20 1990
STATE CONSERVATION DIVISION
STAFF ADMINISTRATION

26
18
4340

REMEMBER TO:

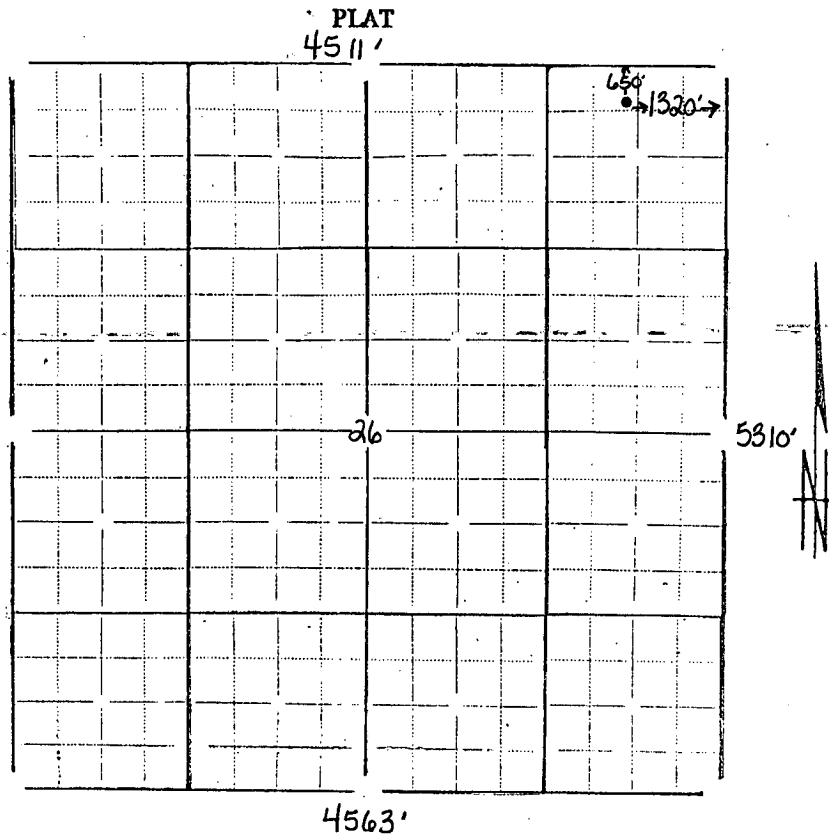
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Amoco Production Company LOCATION OF WELL:
 LEASE Settles 4660 feet north of SE corner
 WELL NUMBER 2 1350 feet west of SE corner
 FIELD Moore-Johnson NE/4 Sec. 26 T 18 R 43 E/W
 COUNTY Greeley
 NO. OF ACRES ATTRIBUTABLE TO WELL 640 IS SECTION REGULAR X IRREGULAR?
 DESCRIPTION OF ACREAGE A-1 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent J. L. Hampton
 Date 9/19/90 Title Sr. Staff Admin. Supv.