

15-171-20235-00-01

CORRECTION

OWWO

FOR KCC USE:

EFFECTIVE DATE: 6-23-97

DISTRICT # 1

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot

Expected Spud Date 7 month 5 day 1997 year SOA OF NW-SW-NE Sec 32 Twp 16S Rg 31W

OPERATOR License#: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Shawn P. Devlin
Phone: (316) 262-2502

CONTRACTOR: License #: 4958
Name: Mallard, JV, Inc.

Well Drilled For: Oil Gas X Seismic Other
Well Class: Enh Rec Storage Disposal # of holes
Type Equipment: Infield Pool Ext Wildcat Cable
Mud Rotary Air Rotary Cable
Old API 15-171-20,235

If OWWO: old well information as follows:
Operator: Petro-Dynamics Corp
Well Name: Harper #1
Comp. Date: 8/28/82 Old Total Depth: 4670

Directional, Deviated or Horizontal wellbore?: yes X no
If yes, true vertical depth:
Bottom Hole Location:

3680 feet from South line of Section
2310 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Harper Well #: 10
Field Name: Wilcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s) LKC
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2934 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1250' 1500'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe planned to be set: 326
Length of Conductor pipe required: none
Projected Total Depth: 4400
Formation at Total Depth: LKC
Water Source for Drilling Operations: well X farm pond other
DWR Permit #:
Will cores be taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby confirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.

55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1 Notify the appropriate district office prior to spudding of well;
- 2 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6 IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY THE DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/19/97 Signature of Operator or Agent: [Signature] Title: Vice President

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 1997
6-19-97
CONSERVATION DIVISION
WICHITA, KS

*API WAS:
15-171-205130000
API IS:
15-171-202350001

FOR KCC USE:
API # 15-171-202350001
Conductor pipe required NONE feet
Minimum surface pipe required 326 feet per Alt. X(2)
Approved by: JK 6-20-97/OELG 6-18-97 JK
This authorization expires: 12-18-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

note old API above

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market #2078, Wichita, KS 67202-3802

32
16
3100

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is an a prorated or spaced filed complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
 OPERATOR Viking Resources, Inc.
 LEASE Harper
 WELL NUMBER 1 OWWO
 FIELD Willcat

LOCATION OF WELL: COUNTY Scott
3680 feet from SOUTH line of section
2310 feet from EAST line of section
 SECTION 32 TWP 16S RG 31W

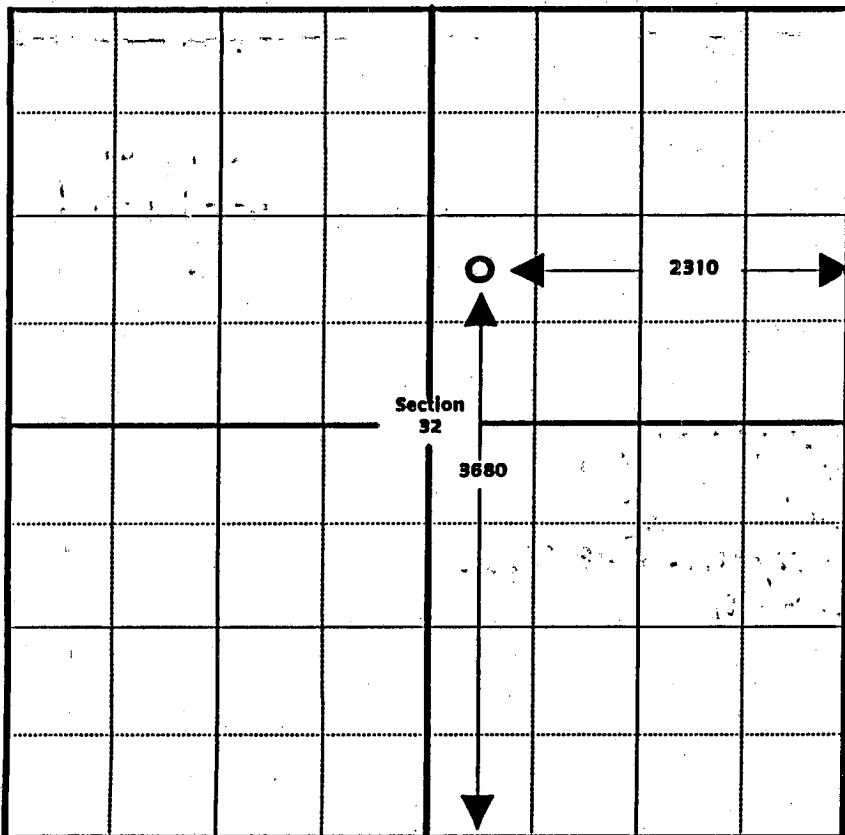
NUMBER OF ACRES ATTRIBUTABLE TO WELL
 QTR/QTR/QTR OF ACREAGE NW -- SW -- NE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

RANGE 31W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.