

15-171-20526-00-00

FOR KCC USE:

EFFECTIVE DATE: 1-18-98

DISTRICT # 1

SGA? . . . Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot

Expected Spud Date 1 19 1998  
month day year

200' NE NW - SW - NE Sec 32 Twp 16S Rg 31W

OPERATOR License#: 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Ste 1040  
City/State/Zip: Wichita, KS 67202  
Contact Person: Shawn P. Devlin  
Phone: (316) 262-2502

3755 feet from South line of Section  
2235 feet from East line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard, JV, Inc.

County: Scott  
Lease Name: Harper Well #: 2  
Field Name: Wheat MICHIGAN

Well Drilled For: Well Class: Type Equipment  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic  # of holes  Other

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s) LKC  
Nearest lease or unit boundary: 405

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Ground Surface Elevation: unknown feet MSL EST 2850  
Water well within one-quarter mile:  yes  no G.L.  
Public water supply well within one mil  yes  no

Directional, Deviated or Horizontal wellbore?:  yes  no

Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1500

If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe planned to be set: 250  
Length of Conductor pipe required: none

AFFIDAVIT

The undersigned hereby confirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1 Notify the appropriate district office prior to spudding of well;
- 2 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6 IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY THE DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/8/98 Signature of Operator or Agent: Shawn P. Devlin Title: Vice President

FOR KCC USE:
API # <u>15-171-205260000</u>
Conductor pipe required <u>NONE</u> feet
Minimum surface pipe required <u>270</u> feet per Alt. <input checked="" type="checkbox"/> (2)
Approved by: <u>JK 1-13-98</u>
This authorization expires: <u>7-13-98</u> (This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market #2078, Wichita, KS 67202-3802

32  
16  
31W

20-00-36200-171-21

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-  
OPERATOR Viking Resources, Inc.  
LEASE Harper  
WELL NUMBER 2  
FIELD Wilcat

LOCATION OF WELL: COUNTY Scott  
3755 feet from SOUTH line of section  
2235 feet from EAST line of section  
SECTION 32 TWP 16S RG 31W

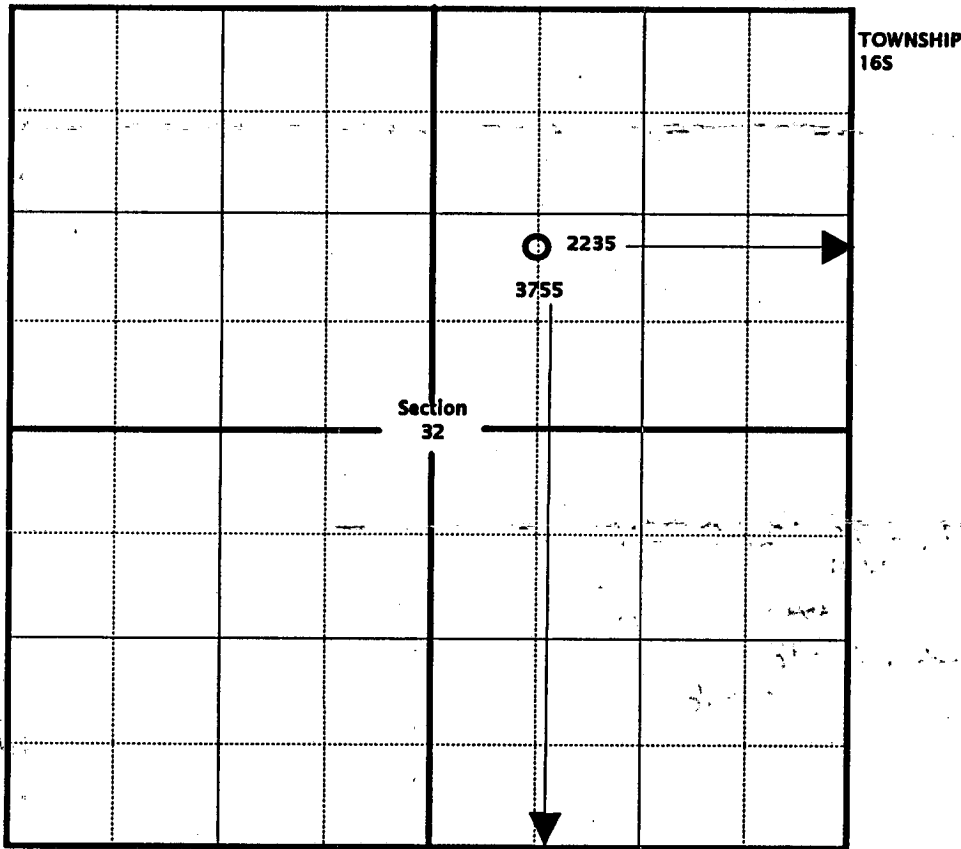
NUMBER OF ACRES ATTRIBUTABLE TO WELL  
QTR/QTR/QTR OF ACREAGE 200' -- SW -- NE

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.  
Section corner used NE NW X SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

**RANGE 31W**



RECEIVED  
STATE OF KANSAS  
JAN 9 1998  
1-9-98  
CONSERVATION DIVISION  
Topeka, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.