

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 +
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO, INC.
Wellsite Geologist: DAVID GRIFFIN
Purchaser: MACLASKEY

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/11/2011 07/16/2011 07/18/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27874-0000
Spot Description:
NW_NW_SW_SW Sec. 20 Twp. 25 S. R. 14 East West
1,155 Feet from North / South Line of Section
140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: KLICK Well #: 4-11 SWD
Field Name: QUINCY
Producing Formation: ARBUCKLE
Elevation: Ground: 996 EST Kelly Bushing:
Total Depth: 2192 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1911
feet depth to: SURFACE w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brenda L. Morris
Title: AGENT Date: 7/26/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/1/11

Operator Name: PIQUA PETRO, INC. Lease Name: KLICK Well #: 4-11 SWD
 Sec. 20 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.5	8.625		40	REG	15	
LONGSTRING	6.5	4.5	9.5	1911	60/40 POZMIX	165	4% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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JUL 29 2011
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. TO BE APPROVED BY KCC	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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242808

TICKET NUMBER 01000
LOCATION Funcky
FOREMAN Steve Mead

884, Chanute, KS 66720
31-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-11	4950	Klick #4-11 SWD	20	25S	14E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum			485	Alan M		
MAILING ADDRESS			479	Shannen		
1331 Xylan Rd			452/163	J.P.		
CITY	STATE	ZIP CODE				
Pigua	KS	66761				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 2192' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1911' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 31 bbls DISPLACEMENT PSI 400# MIX PSI Bump Plug 900# RATE _____

REMARKS: SAFETY MEETING - Rig up to 4 1/2 casing. Drop Brass ball set pack shoe at 1100'
Pump 1 bbl Freshwater Mix 165 sks 60/40 Pozmix Cement w/ 4% Gel, 5# Kg/ Seal per/s
+ 1/2" pheno seal per/sk At 135' per/gal. Wash out pump lines. Shut down Release Plug.
Displace with 31 bbls Freshwater Final pumping Pressure 400# Bump Plug 900#
Wait 8 min. Release Pressure Plug held. (Note Had good circulation during Job
Started to lose circulation The last 2 bbls pump. Job complete Rig down
Centralizer on 1st collar
3rd collar (Haul 135 bbls Freshwater To Fill PITS)
9th collar (2 hrs Water Transport)

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5201	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	165 sks	60/40 Pozmix	11.95	1971.75
1118B	565#	Gel 4%	.20	113.00
1107A	82#	Pheno seal	1.22	100.04
1110A	825#	Kg/ Seal 5# per/sk	.44	363.00
5407		Ten mileage bulk truck	MIL	330.00
5501c	6 hrs	Water Transport	112.00	672.00
1123	9000 gallons	CITY water	15.60/1000	140.40
4129	3	4 1/2 Centralizer	42.00	126.00
4251	1	4 1/2 x 6 3/4 Packer Shoe	1323.00	1323.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
KANSAS CORPORATION COMMISSION				
JUL 29 2011				
RECEIVED			Sub Total	6236.19
7.3%			SALES TAX	305.09
			ESTIMATED TOTAL	6541.28

Ravin 3737

AUTHORIZATION John Barker TITLE Rig 6 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: Klick
COUNTY: Woodson
LOCATION: 140'FWL/1155'FSL
20/25/14

COMMENCED: July 11, 2011
COMPLETED: July 18, 2011
WELL #: 4-11 SWD
API#: 15-207-27,874
STATUS: SWD
TOTAL DEPTH: 2192'-6 3/4"
CASING: 40' 8 5/8 CSG
1911'-4 1/2"

15sx - surface
Consol cmt

DRILLER'S LOG

3	SOIL AND CLAY	1423	Sa w/ sa sh
6	Cl	1435	Sa
9	Sa w/ gravel	1462	Sa sh
21	LS	1500	Sh w/ sa sh
22	Sh	1501	Co
24	Co	1509	Sh
165	Sh	1520	Sa sh
176	Ls	1533	LS (miss)
350	Sh	1549	LS /sa
501	LS	1568	Ls
562	Sh	1575	Sa
629	Ls w/ sh strks	1606	Ls
647	Sh	1612	Ls Chert
827	LS w/ sh strks	1618	Sa
946	Sh	1814	Ls
1008	LS w/ sa sh	1857	Sh (kinderhook)
1079	Sh	1862	Ls
1082	Ls	1900	Sh
1088	Sh blk	1914	LS (arb)
1093	Ls	1917	LS w/ sa ls
1110	Sh	2192	Ls LOC
1114	Ls		T.D.
1135	Sh		
1156	Ls		
1165	Sh (blk)		
1170	Ls		
1407	Sh w./ sa sh		
1420	Sa good odor & show		

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