



KANSAS CORPORATION COMMISSION 1060584
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 7105 W. 105TH ST
Address 2:
City: OVERLAND PARK State: KS Zip: 66212 +
Contact Person: Lesli Stutville
Phone: (913) 890-8207
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

07/24/2011 07/25/2011 07/31/2011

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-059-25680-00-00

Spot Description:

SW NW SW SW Sec. 17 Twp. 16 S. R. 21 ☒ East ☐ West
795 Feet from ☐ North / ☒ South Line of Section
5115 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Franklin

Lease Name: DPC Well #: 3

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 974 Kelly Bushing: 0

Total Depth: 738 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 08/16/2011



1060584

Operator Name: Oil Sources Corp. Lease Name: DPC Well #: 3
 Sec. 17 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 open hole

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	524.5	Portland	98	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER. 32716

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7/25/11	5949	DPC # 3		Sw 17	16	21	FR
CUSTOMER Oil Sources							
MAILING ADDRESS 7105 W. 105th							
CITY	STATE		ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Overland Park	KS		66212	389	Casken	CR	
				368	Tim LeM	TL	
				510	Gar Moo	GM	
				370	Art McD	AM	

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 5/8"</u>	HOLE DEPTH <u>718'</u>	CASING SIZE & WEIGHT <u>2 3/8" EUE</u>
CASING DEPTH <u>690</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" rubber plug</u>
DISPLACEMENT <u>4.012 bbls</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>1/ hour</u>

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premix Gel followed by 10 bbls fresh water, mixed & pumped 98 sks 80/50 Premix cement w/ 27% Premium Gel per sk cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TB w/ 4.012 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing.

272

[illegible]

Bay'n 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Franklin County, KS
Well: DPC #3
Lease Owner: Oil Source

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
7/24/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-18	Soil/Clay	18
27	Lime	45
3	Shale	48
10	Lime	58
4	Shale	62
19	Lime	81
37	Shale	118
24	Lime	142
72	Shale	214
23	Lime	237
25	Shale	262
6	Lime	268
27	Shale	295
6	Lime	301
27	Shale	328
22	Lime	350
6	Shale	356
25	Lime	381
4	Shale	385
11	Lime	396
47	Shale	443
8	Sand	451
57	Shale	508
2	Sand	510
3	Sandy Lime	513
17	Sandy Shale	530
11	Shale	541
2	Lime	543
12	Shale	555
7	Lime	562
4	Shale	566
8	Lime	574
87	Shale	661
10	Sand	671
6	Sand	677
7	Sand	684
54	Sandy Shale	738-TD